

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
2002  
OIL CON. DIV.  
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator: BCED OPERATING, Inc.

3. Address of Operator: P.O. Box 1680, Hobbs, NM 88241

4. Well Location: Unit Letter G : 1925 Feet From The NORTH Line and 2600 Feet From The EAST Line. Section 1 Township 17N Range 9W NMMP McKinley County

5. Indicate Type of Lease: STATE ☐ FEE ☒

6. State Oil & Gas Lease No. 30-031-20799

7. Lease Name or Unit Agreement Name: HOSPAN Sand Unit

8. Well No. 97

9. Pool Name or Wildcat: HOSPAN UPPER Snd.

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6921 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                        |                                                      | SUBSEQUENT REPORT OF:                               |                                               |
|------------------------------------------------|------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |                                                      | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |
| OTHER: <input type="checkbox"/>                |                                                      | OTHER: <input type="checkbox"/>                     |                                               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well failed an MIT on 8/16/02

Please see Attachment for P&A Proposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE President

DATE 8/16/02

TYPE OR PRINT NAME Donnie Hill

TELEPHONE NO. 505-397-3912

(This space for State Use)

APPROVED BY [Signature]

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE AUG 16 2002

CONDITIONS OF APPROVAL, IF ANY:

HOSPAH SAND UNIT # 97

30-031-20799

SEC.1, T17N, R9W

MCKINLEY, NM

PROPOSED P&A PROCEDURE

12 1/4" HOLE @ 42'

8 5/8" CSG. @ 42'

(CIRCULATED)

7 7/8" HOLE @ 42'-1577'

5 1/2" 14# CSG. @ 1577'

(TOC @ 820') PER CBL DATED 7/7/82

PERFS. @ 1512' - 1532'

TOPS:

MENEFEE  
 POINT LOOKOUT  
 MANCOS  
 GALLUP

@ SURFACE

@ 300'

@ 500'

@ 1510'

~~1405'~~ 1350  
 100

HSU # 97  
PROPOSED P&A PROCEDURE

**\*\* PREPARE LOCATION**

- \*\* MIRU P&A EQUIPMENT, TIH W/ 2 7/8" TBG. TO 1532', LOAD CSG. W/ WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 75 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1000' TO 1532', POOH W/TBG., SECURE WELL, WOC OVER NIGHT.**
- \*\* CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH W/ TBG. TAG TOC @ 1000', IF TOC MEETS NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A", IF TOC DOES NOT MEET NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B".**

PROCEDURE "A"

- \*\* POOH W/ TBG., MIRU WIRELINE TRUCK CUT CSG. @ 375' RIG DOWN WIRELINE TRUCK**
- \*\* POH AND AND LAY DOWN CSG, TIH W/ TBG TO 450' (75' INSIDE CSG STUB) ESTABLISH CIRCULATION CIRCULATE HOLE CLEAN UNTIL WATER CLEANS UP. MIX AND PUMP SUFFICIENT CMT. VOLUME TO FILL 5 1/2" CSG STUB FROM 475' AND 8 5/8" CSG AND 7 7/8" HOLE TO SURFACE (150SXS)**
- \*\* RIG DOWN P&A EQUIPMENT. ASCERTAIN HOLE TO BE STABLE, TOP OFF HOLE IF NECESSARY, INSTALL P&A MARKER, MOVE ALL EQUIPMENT**
- \*\* RESTORE LOCATION**