

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

L ELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Tesoro Petroleum Corporation		
Address of Operator 633 17th St. Ste. 2000 Denver, CO 80202		
Location of Well NIT LETTER <u>0</u> <u>730</u> FEET FROM THE <u>South</u> LINE AND <u>1860</u> FEET FROM <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Santa Fe RR 'A'
9. Well No. 96
10. Field and Pool, or Wildcat S. Hospah, Lower Hospah
12. County McKinley

15. Elevation (Show whether DF, RT, GR, etc.)  
7032' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/> PARTIALLY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Completion</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 5½", 14#, J-55, STC casing and landed at 1682'. Cemented casing w/100 sks. of class B w/1% CaCl₂.
2. Perforated Lower Hospah formation from 1662-1652' (10') and from 1623-1643' (20') w/2 JSPF.
3. Ran 2 7/8" tubing to 1573' w/tubing pump. Installed pumping unit.
4. Put well on 24 hr. test: Produced 149 bbls. fluid, 52 bbls. oil, 97 bbls. water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by FRANK T. CHAVEZ TITLE Dist. Operations Mgr. DATE 8/4/82  
SUPERVISOR DISTRICT 3 **AUG 6 1982**