

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

TYPE OF COMPLETION

WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Esoro Petroleum Corporation

Address of Operator

13 17th St. Ste. 2000 Denver, CO 80202

Location of Well

WELL 0 LOCATED 730 FEET FROM THE S LINE AND 1860 FEET FROM

E LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

Date Spudded 7/4/82	16. Date T.D. Reached 7/5/82	17. Date Compl. (Ready to Prod.) 7/30/82	18. Elevations (DF, RAB, RT, GR, etc.) 7032' GL	19. Elev. Casinghead 7032' GL
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20. Plug Back T.D. 1672' GL	21. If Multiple Compl., How Many Single	22. Intervals Drilled By Rotary Tools X	23. Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name

1620-1660' Lower Hospah Formation

24. Type Electric and Other Logs Run

Induction

25. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24#	41.8'	12 1/4"	30 sks. Class B w/3% CaCl ₂	None
1/2"	14#	1682'	7 7/8"	100 sks. Class B w/1% CaCl ₂	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	1573'	None

26. Production Record (Interval, size and number)

1662-1652' (10')

1623-1643' (20')

0.43" OD, 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

PRODUCTION

1st Production 7/30/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/4" rod pump				Well Status (Prod. or Shut-in) Producing	
Test 7/30/82	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 52.01	Gas - MCF --	Water - Bbl. 96.59	Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

28. Position of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Dave Collis

29. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED U. F. Parks TITLE Dist. Operations Mgr.

DATE 8/14/82

Form is to be filled with the appropriate information by the Division of the Department of the Interior, Bureau of Land Management, and the completion of any newly-drilled or spaced well. It is to be completed by the Division of the Department of the Interior, Bureau of Land Management, and the completion of any newly-drilled or spaced well, including drill stem tests. All depth reports shall be measured from the surface of the well. The vertical depth shall be reported for multiple completion, from the ground level. It shall be reported for a single completion, from the surface of the well, where data collection is required, include 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T	Canyon	T	On	Alamo	T	Penn	"BP"
Salt	T	Strawn	T	Karnes	Frontland	T	Penn	"CC"
Salt	T	Atoka	T	Pictured	Hills	T	Penn	"DD"
Yates	T	Miss	T	Coff	House	T	Leadville	
7 Rivers	T	Devonian	T	Montrose		T	Madison	
Queen	T	Silurian	T	Porcupine	Peak	T	Elbert	
Grayburg	T	Montoya	T	Manos		T	McCracken	
San Andres	T	Simpson	T	Gallup		T	Ignacio	Qtzite
Glorieta	T	McKee	T	Red	Greenhorn	T	Granite	
Paddock	T	Ellenburger	T	Dakota		T		
Blaine	T	Gr. Wash	T	Monks		T		
Tubb	T	Granite	T	Yadon		T		
Drinkard	T	Delaware Sand	T	Entrada		T		
Abo	T	Bone Springs	T	Wagon		T		
Wolfcamp	T		T	Carls		T		
Penn	T		T	Permian		T		
Cisco (Bough C)	T		T	Penn	"AA"	T		

OIL OR GAS SANDS OR ZONES

1, from	1565'	to	1612'	No. 4, from		to	
2, from	1612'	to	1620'	No. 5, from		to	
3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from		to		feet	
2, from		to		feet	
3, from		to		feet	
4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
565'	1612'		Upper Hospah zone of Gallup.				
612'	1690'		Lower Hospah zone of Gallup.				

