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TRANSPORTER	
OIL	
GAS	
PERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tesoro Petroleum Corporation

Address
633 17th St. Ste. 2000 Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Case Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Santa Fe RR 'A'	96	S. Hospah, Lower Hospah	State, Federal or Fee Fee	

Location

Unit Letter O : 730 Feet From The S Line and 1860 Feet From The E
Line of Section 1 Township 17N Range 9W NMPM, McKinley County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Miniza Pipeline	Box 1887, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	1	17N	9W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/4/82	7/30/82	1652'	1672'					
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7032' GL	Lower Hospah	1623'	1573'					
Measurements			Depth Casing Shoe					
1662-1652' (10')	1623-1643' (20')							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	41.8'	30 sks. class B w/3% CaCl
7 7/8"	5 1/2"	1682'	100 sks. class B w/1% CaCl ₂ .
	2 7/8" tubing	1571'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/30/82	7/30/82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
148.60	52.01	96.59	--

AS WELL

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

W. F. Parks
(Signature)

Dist. Operations Mgr.

8/14/82
(Title)

OIL CONSERVATION DIVISION

1-3-83
APPROVED JAN 3 1983

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.