

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐

Name of Operator

Tesoro Petroleum Corporation

Address of Operator

333 17th St. Ste. 2000 Denver, CO 80202

Location of Well

LETTER F LOCATED 1950 FEET FROM THE N LINE AND 1330 FEET FROM

W LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

Date Spudded 7/6/82	16. Date T.D. Reached 7/8/82	17. Date Compl. (Ready to Prod.) 7/30/82	18. Elevations (dF, RKB, RT, GR, etc.) 6991' GL	19. Elev. Casinghead 6991' GL
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Total Depth 1676'	21. Plug Back T.D. 1666'	22. Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools X Cable Tools
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Producing interval(s), of this completion - Top, Bottom, Name

1660-1622' Lower Hospah Formation

Type Electric and Other Logs Run

Induction - GR

25. Was Directional Survey Made
Inclination Only

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	41.85'	12 1/4"	30 sks. class B w/3% CaCl ₂	---
5 1/2"	14#	1676'	7 7/8"	100 sks. class B w/1% CaCl ₂	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---					2 7/8"	1653'	

Perforation Record (Interval, size and number)

1660-40' (20'), 1637-1622' (15')
2 JSPF 0.43 OD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

PRODUCTION

First Production 7/30/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2" rod pump	Well Status (Prod. or Shut-in) Producing
Date of Test 7/30/82	Hours Tested 24	Choke Size
	Prod'n. For Test Period	Oil - Bbl. 55.8
		Gas - MCF --
		Water - Bbl. 316.2
		Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Roy Yazzie

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Kuper

TITLE Dist. Operations Mgr.

DATE 8/4/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric logs and stratigraphic logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 1 through 14 shall be reported for each zone. The form is to be filed in triplicate except on state land, where duplicates are required. (See Rule 11-5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1569' to 1622'	No. 4, from _____ to _____
No. 2, from 1622' to 1660'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1569'	1622'		Upper Hospah zone of Gallup.				
1622'	1660'		Lower Hospah zone of Gallup.				