

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:							
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR							
Folk & Burge Oil Co., Inc.							
3. ADDRESS OF OPERATOR							
P.O. Box 179 Aztec, New Mexico 87410							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface 1870' FSL & 860' FWL (NW SW)							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY KI FARMINGTON, N.M. 1711-1982							
5. LEASE DESIGNATION AND SERIAL NO.		NM-17184					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		N/A					
7. UNIT AGREEMENT NAME		N/A					
8. FARM OR LEASE NAME		FBC Federal					
9. WELL NO.		#1					
10. FIELD AND POOL, OR WILDCAT		Wildcat Menefee					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 12, T19N, R5W					
12. COUNTY OR PARISH		McKinley		13. STATE			
				New Mexico			
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
8-28-82	9-8-82	Oct. 8, 1982	6561' GR		Same		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPLET. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
2125'	2088'			X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
Top 1946' Bottom 2002' (Menefee)					Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Compensated Neutron - Gamma Ray					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7 5/8"	26#/ft	88.7'	9"	8 sxs (11.06 ft ³ CI 2")	None		
4 1/2"	10.5#/ft	2104'	6 1/4"	160 sxs (210 ft ³ 50/50 per)	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8 EUE	1978'	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1946-56				DEPTH INTERVAL (MD)			
1960-70				1946-2002			
1986-90				AMOUNT AND KIND OF MATERIAL USED			
1992-2002				Nitrogen frac w/230			
2/ft				bbls wtr and 26,000 pounds			
				of 1020 snd			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
Oct. 8, 1982		Pumping (Cabot D-30)			Pumping		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-82	24	Open	→	60	5250 cu. ft.	3 (frac wtr)	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25#	25#	→	60	5250 cu. ft.	3 (frac wtr)	40.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Gas used on lease (engine)						Pat Woosley	
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim Woosley

TITLE

Bookkeeper

OCT 20 1982

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON

BY

NM0000

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Menefee	1131'	2052'	No tests or cores	Lewis Cliff House Menefee Pt. Lookout T.D.	Surface 1077' 1131' 2052' 2125'