

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		92 DEC 25 PM 8:38	
2. NAME OF OPERATOR Folk and Burge Oil Company Inc.		J19 FARMINGTON, N.M.	
3. ADDRESS OF OPERATOR P.O. Box 1359 Aztec, New Mexico 87410		5. LEASE DESIGNATION AND SERIAL NO NM-17184	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1870' fsl & 860' fw1 (NW SW)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
14. PERMIT NO.		7. UNIT AGREEMENT NAME N/A	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6561' GR		8. FARM OR LEASE NAME FBC Federal	
		9. WELL NO. #1	
		10. FIELD AND POOL, OR WILDCAT Blue Mesa	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T19N, R5W	
		12. COUNTY OR PARISH McKinley	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Production Test <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/15/92 to 12/3/92 Pumped oil and water to tank and drain water to pit. Starting gauge on tank 8 feet 2 inches after free water drained gauged to 14 feet 1 inch. Well producing Between 10 to 15 barrels per day.

Had Giant haul oil to allow tank room for test on 12/4/92. They hauled 200 barrels with 30% water.

12/8-9/92 installed new separator.

12/10/92 Production test started magenito out on pump jack. Gauge on tank at 4' 2".

12/11/92 Repaired mag and started pumping. Gauged tank at 10:00 before starting pump at 4' 4".

12/12/92 Gauged tank 10:00 am 5' 2"

12/13/92 Pump jack died sometime today.

12/14/92 Restart pump jack and gauged tank at 10:00am 6' 9"

12/15/92 gauged tank at 10:00 am 7' 9"

12/16/92 Gauged tank at 10:00 am 8' 7"

12/17/92 Pump jack off when arrived gauged tank to 8' 9" left shut in.

Well is making 20 barrels per day but when last produced it was making 6-8 barrels per day and will fall to about the same production when we return it to production when the weather warms.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin D. Burge

TITLE

Agent

DATE

12/22/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 13 1993

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA