UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-052931
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Hanson
well kox well other	9. WELL NO.
2. NAME OF OPERATOR	40
Tesoro Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Hospah, Lower Hospah
8700 Tesoro Drive, San Antonio, TX 78286	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 6. T17N-R8W
below.) AT SURFACE: 820' FSL & 1370' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	McKinley NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
	6894' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE RECE	IVED OUT IN
REPAIR WELL	(NOTE: Report results of multiple to mpletion or zone
PULL OR ALTER CASING	change on Form 44330)
MULTIPLE COMPLETE NOV 04	1 1982 37 COM
CHANGE ZONES	
Drilling Operations c csolog	CAL SURVEY
FARMINGIC	/! !\.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is described by the complete of the	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertine	nt to this work.)*
1. Spud 12½ hole (9-14-82). Drilled 12½" hole	to 95! Cat 92 7! -5 9 5/011 2/4/c
1. Spud $12\frac{1}{4}$ hole (9-14-82). Drilled $12\frac{1}{4}$ " hole to 85'. Set 83.7' of 8 5/8" $24\#/f$ csg and cmt w/60 sks class "B" w/3% CaCl <sub>2</sub> to surface.	
2. Drilled 7 7/8" hole to TD of 1583' (9-16-82)	
3. Ran IES-GR-SP log from 1583'-100'.	<b>, .</b>
4. Ran 5½" 15.5#/ft J-55 ST-C csg to 1583 and	cemented w/100 sks Class "R"
w/1% CaCl2. Calculated top 1200'.	The state of the s
5. Perforate Lower Hospah formation from 1562-	1572 and 1541 to 1556 2 spf.
6. Prepare well for testing.	•
None	C.1. @ F1
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Area Product	ion DATE11/1/82
SIGNED TITLE Area Froduct.  Manager	
(This space for Federal or State of	fice use) ACCEPTED FOR RECORD
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	0 1-5-
	NOV ~ 1982

FARMINGT J