

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

Tesoro Petroleum Corporation

8700 Tesoro Drive, San Antonio, TX 78286

AT SURFACE: 820' FSL & 1370' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

ABANDON ☐ Drilling Operations

--	--	--	--	--	--	--

RECEIVED

NOV 04 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 94330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12¼ hole (9-14-82). Drilled 12¼" hole to 85'. Set 83.7' of 8 5/8" 24#/ft csg and cmt w/60 sks class "B" w/3% CaCl₂ to surface.
2. Drilled 7 7/8" hole to TD of 1583' (9-16-82).
3. Ran IES-GR-SP log from 1583'-100'.
4. Ran 5½" 15.5#/ft J-55 ST-C csg to 1583" and cemented w/100 sks Class "B" w/1% CaCl₂. Calculated top 1200'.
5. Perforate Lower Hospah formation from 1562-1572 and 1541 to 1556 2 spf.
6. Prepare well for testing.

Subsurface Safety Valve: Manu. and Type

None

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Production
Manager

DATE 11/1/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1982

FARMING.

*See Instructions on Reverse Side

BY _____

NMOCC