

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

15. Indicate Type of Lease	
State ☐	Fee ☒
16. State Oil & Gas Lease No.	
17. Unit Agreement Name	

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

Name of Operator

Dakota Resources Incorporated

Address of Operator

2900 Security Life Bldg., Denver, Colorado 80202

Location of Well

WELL LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMNE WestLINE OF SEC. 28TWP. 17NRGE. 9W

NMPM

3. Date Spudded

11-15-82

16. Date T.D. Reached

11-19-82

17. Date Compl. (Ready to Prod.)

1-15-83

18. Elevations (DF, RKB, RT, GR, etc.)

7025 GR

19. Elev. Casinghead

7025'

4. Total Depth

2490 loggers

21. Plug Back T.D.

2450

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

4. Producing Interval(s), of this completion - Top, Bottom, Name

2340- 2344

Dakota "A"

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

CNL- FDC, IES

CBL-VDL Correlation log

27. Was Well Cored

No

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	160	12 1/4	105 Sks B 2% CaCl 1/4#	flocele None
5-1/2	15.5	2483	7-7/8	310 sks 50/50 poz, 2% gel none 1/4# flocele, 100 sks B 2%	

7. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2342	NA

8. Perforation Record (Interval, size and number)

2340- 2344' 0.38" 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2340-44	No acid, natural comp.

9. PRODUCTION

10. Date First Production		11. Production Method (Flowing, gas lift, pumping - Size and type pump)				12. Well Status (Prod. or Shut-in)	
1-24-83		Flowing				Shut-in	
13. Date of Test	14. Hours Tested	15. Choke Size	16. Prod'n. For Test Period	17. Oil - Bbl.	18. Gas - MCF	19. Water - Bbl.	20. Gas - Oil Ratio
1-24-83	3	3/4		0	1055	Mist	
21. Low Tubing Press.	22. Casing Pressure	23. Calculated 24-Hour Rate	24. Oil - Bbl.	25. Gas - MCF	26. Water - Bbl.	27. Oil Gravity - API (Corr.)	
78 psig	184 psig		0	1055	Mist	NA	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test. Waiting on pipeline (shut-in)

Test Witnessed By

Tefteller Inc.

5. List of Attachments

AOF Potential test results.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.D. SimmonsTITLE AgentDATE 3-1-83

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure test logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, items 40 through 44 shall be reported for each zone. This form is to be filed in duplicate and filed in state land, where all copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1428</u> to <u>1540</u> <u>Hospah</u>	No. 4, from _____ to _____
No. 2, from <u>2340</u> to <u>2350</u> <u>Dakota</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
500	690	190	Mancos				
690	1142	452	Crevasse Canyon				
1428	1540	112	Hospah				
1540	1658	118	Massive Gallup				
2340	2350	10	Dakota "A"				
2446	2456	10	Dakota "B"				