

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 24970	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company ATTN: Joy Daniel		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3158, Englewood, CO 80155		8. FARM OR LEASE NAME Mesa Alta Federal 43C-9	
4. LOCATION OF WELL (Report location clearly and in accordance with our State Requirements) At surface 980' FSL - 1950' FEL At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA 19-18N-8W		12. COUNTY OR PARISH McKinley	
13. STATE New Mexico		15. DATE SPUDDED 1-19-83	
16. DATE T.D. REACHED 3-8-83		17. DATE COMPL. (Ready to prod.) 3-25-83	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6833' KB		19. ELEV. CASINGHEAD 6818'6"	
20. TOTAL DEPTH, MD & TVD 8540		21. PLUG, BACK T.D., MD & TVD P & A'd	
22. IF MULTIPLE COMPL., HOW MANY? N/A		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Plugged and Abandoned		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (CBL) (DISFL-GR-SP) (BHC-Sonic-GR) (LDT-CNL-GR)		27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	61#	400'	17 1/2"
9 5/8"	36#	3547'	12 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N/A			
31. PERFORATION RECORD (Interval, size and number) 3153' - 3166' - 2JSPF - 27 holes - .47" dia - 3rd Dakota			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See Backside			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Plugged & Abandoned			
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Joy Daniel		TITLE Engineering Assistant	
DATE March 31, 1983			

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 08 1983

NMOCC

FARMINGTON DISTRICT
BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS																			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES																							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH																		
					TRUE VERT. DEPTH																		
			Plugging Record <table border="1"> <thead> <tr> <th>PLUG</th> <th>INTERVAL</th> <th>SACKS</th> </tr> </thead> <tbody> <tr> <td>#1</td> <td>8400' - 8400'</td> <td>50</td> </tr> <tr> <td>#2</td> <td>7590' - 7490'</td> <td>100</td> </tr> <tr> <td>#3</td> <td>4600' - 4500'</td> <td>80</td> </tr> <tr> <td>#4</td> <td>4300' - 4200'</td> <td>90</td> </tr> <tr> <td>#5</td> <td>3600' - 3500'</td> <td>60</td> </tr> </tbody> </table>	PLUG	INTERVAL	SACKS	#1	8400' - 8400'	50	#2	7590' - 7490'	100	#3	4600' - 4500'	80	#4	4300' - 4200'	90	#5	3600' - 3500'	60	To Dildo	4200'
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				Entrada	4294'																		
				Chinle	4560'																		
				Shinarump	5257'																		
				Moenkopi	5470'																		
				Yeso	5825'																		
				ABO	6630'																		
				Mapera	7540'																		
				Molas	8380'																		
				Mississippi	8450'																		