

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name -----
3. Address of Operator 8700 Tesoro Drive San Antonio, Texas 78201	9. Well No. 100
4. Location of Well UNIT LETTER <u>H</u> <u>1190'</u> FEET FROM THE <u>East</u> LINE AND <u>2505</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Hospah, Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 7,135' GI	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Tie well to injection system</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Order No. WFX-550 grants permission to convert this well to injection. We propose to re-perforate the Upper Hospah formation from 1796-1819. Pkr will be set at +1730'. Formation will be acidized with 2,000 gal. of 15% Fe Acid. Well will be swabbed back. Well will then be tied to the injection system. Casing will be pressured to 250 PSI to test the mechanical integrity of the well. The well should be ready for mechanical integrity test by 2-14-86.

RECEIVED
FEB 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gavino Perez, Jr. TITLE Area Production Manager DATE 2-11-86

APPROVED BY Carolyn J. TITLE FIELD REPRESENTATIVE DATE 2-20-86

CONDITIONS OF APPROVAL, IF ANY: