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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Tesoro Petroleum Corporation

Address
8700 Tesoro Drive, San Antonio, Texas 78286

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah Sand Unit	Well No. 102	Pool Name, Including Formation Hospah, Upper Sand	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>I</u> ; <u>1280</u> Feet From The <u>East</u> Line and <u>1330</u> Feet From The <u>South</u> Line of Section <u>36</u> Township <u>18N</u> Range <u>9W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1887, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>1</u> Twp. <u>17N</u> Rge. <u>9W</u> Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12-19-82	Date Compl. Ready to Prod. 2-2-83		Total Depth 1695'		P.B.T.D. 1683'			
Elevations (DF, RKB, RT, GR, etc.) 7015 GL	Name of Producing Formation Upper Hospah		Top Oil/Gas Pay 1629'		Tubing Depth 1660'			
Perforations 1633 - 1665					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		39		90 sks Cl "B"-circ.to sur			
7 7/8"	5 1/2"		1694'		100 sks Cl "B"-cal. top of			
	2 3/4"		1660		cmt. 950'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

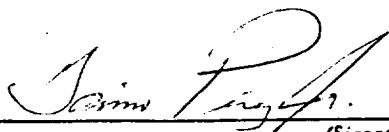
Date First New Oil Run To Tanks 2-2-83	Date of Test 2-4-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 280	Oil-Bbls. 20	Water-Bbls. 260	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Production Manager

2/11/83

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION
4-14-83
APPROVED APR 14 1983, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.