

Submit Copies
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

8. Well No.

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

3. Address of Operator

4. Well Location

Unit Letter I : 1625 Feet From The South Line and 160 Feet From The EAST Line

Section

Township

Range

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 12 1989

DAILY DRILLING REPORT

WE Hsu #103, LOCATION Hospah, PROJECTED TO 1703
 DATE 1-6-83, DAY 4, RIG # Salazar
 TO 1703, FEET IN _____, ROTATING HOURS, _____ FT/HR
 PRESENT OPERATION _____
 MUD WT. _____, FUN. VIS. _____, W.L. _____
 PH _____, GEL STRENGTHS _____ 10 sec., _____ 10 min., _____
 YIELD _____, PLASTIC VIS. _____
 BIT # _____, SIZE _____, MAKE _____, TYPE _____, IN AT _____
 OUT AT _____, FEET IN _____, HOURS, _____, FT/HR, SN# _____
 BIT # _____, SIZE _____, MAKE _____, TYPE _____, IN AT _____
 OUT AT _____, FEET IN _____, HOURS, _____, FT/HR, SN# _____
 BIT # _____, SIZE _____, MAKE _____, TYPE _____, IN AT _____
 OUT AT _____, FEET IN _____, HOURS, _____, FT/HR, SN# _____
 BIT # _____, SIZE _____, MAKE _____, TYPE _____, IN AT _____
 OUT AT _____, FEET IN _____, HOURS, _____, FT/HR, SN# _____
 DRILL PIPE: OD _____, ID _____, THREADS _____
 DRILL COLLARS: OD _____, ID _____, NO. _____
 WT. ON BIT _____, RPM _____, PUMP PRESSURE _____, FLOW RATE _____
 ° AT _____, LINER SIZE _____, STROKE LENGTH _____, SPM _____
 DAILY COSTS \$ 7503, PROJECT TOTAL \$ 19,095

CEMENTING INFORMATION:

CASING SIZE _____ WEIGHT _____ GRADE _____ COUPLING _____ THREADS _____
 LENGTH _____
 SETTING DEPTH _____
 SACKS OF CMT. & ADDITIVES _____

TIME PLUG WAS DOWN _____, FRACTIONAL RETURNS _____
 CMT. TO SURFACE? _____, FALL BACK? _____

LOGGING INFORMATION:

LOGGERS DEPTH 1700/1703
 FORMATION TOP BOTTOM GROSS FT. NET PAY

Upper Hospah 1686 1692 6 4

PA - R. + bottom w/ 57% class B from 1703 to 1500'
Top plug 100' to surface w/ 33%.
Job finished @ 11:30 PM 1-5-83.

TD to 1500' 2400 Rig.
 100' to surface 2339 logging
 2764 Plugging
 7503
 11592

7:30 AM 11:30
 11:30 PM 11:30

12:00
16 hrs

19,095

RECEIVED

APR 12 1989

OIL CON. DIV
 DIST. 3

103
NOT
AVAILABLE
(100)