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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

30-031-20835

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8021	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
HIGH PLAINS PETROLEUM CORPORATION		A1Y	
3. Address of Operator		10. Field and Pool, or Wildcat	
Brana Corp, 1223 First Interstate Bldg, Albuq, NM 87102		Wildcat-Penn.	
4. Location of Well		12. County	
UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>11N</u> RGE. <u>20W</u> NMPM		McKinley	
19. Proposed Depth		19A. Formation	
3500		Pennsylvanian	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether D.F., R.T., etc.)		21B. Drilling Contractor	
6847 Gr.		James Drilling Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
One Well		January 7, 1983	

23.

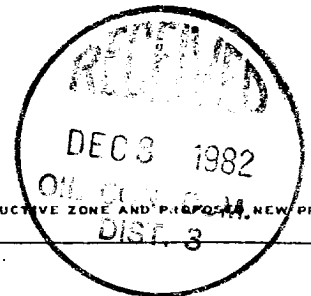
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14	10 3/4	40	60	50	Circulate
9 7/8	7 5/8	36	1800	350	Circulate
6 1/4	4 1/2	11.6	3500	200	1500

Plan to spud 14' hole and drill to 65 feet and set 60 feet of 10 3/4" casing and cement to surface. Drill 9 7/8" hole to 1800' and set 7 5/8" casing and cement with sufficient cement to circulate. Drill 6 1/4" hole to a depth of 3500' or depth sufficient to test the Pennsylvanian formation and run appropriate logs. If production is indicated, will run 4 1/2" casing to total depth and cement with 200 sxs, perforate and stimulate if required.

10" Schaffer Double Gate Hydraulic BOP tested to 3000 psi will be on well during all drilling operations.

APPROVAL EXPIRES JULY 17, 1983
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 90 DAYS.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed MORRIS B. JONES Title Morris B. Jones, Engineer Date 12-6-82

(This space for State Use)

SUPERVISOR DISTRICT 3

APPROVED BY [Signature] TITLE [Signature] DATE DEC 17 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

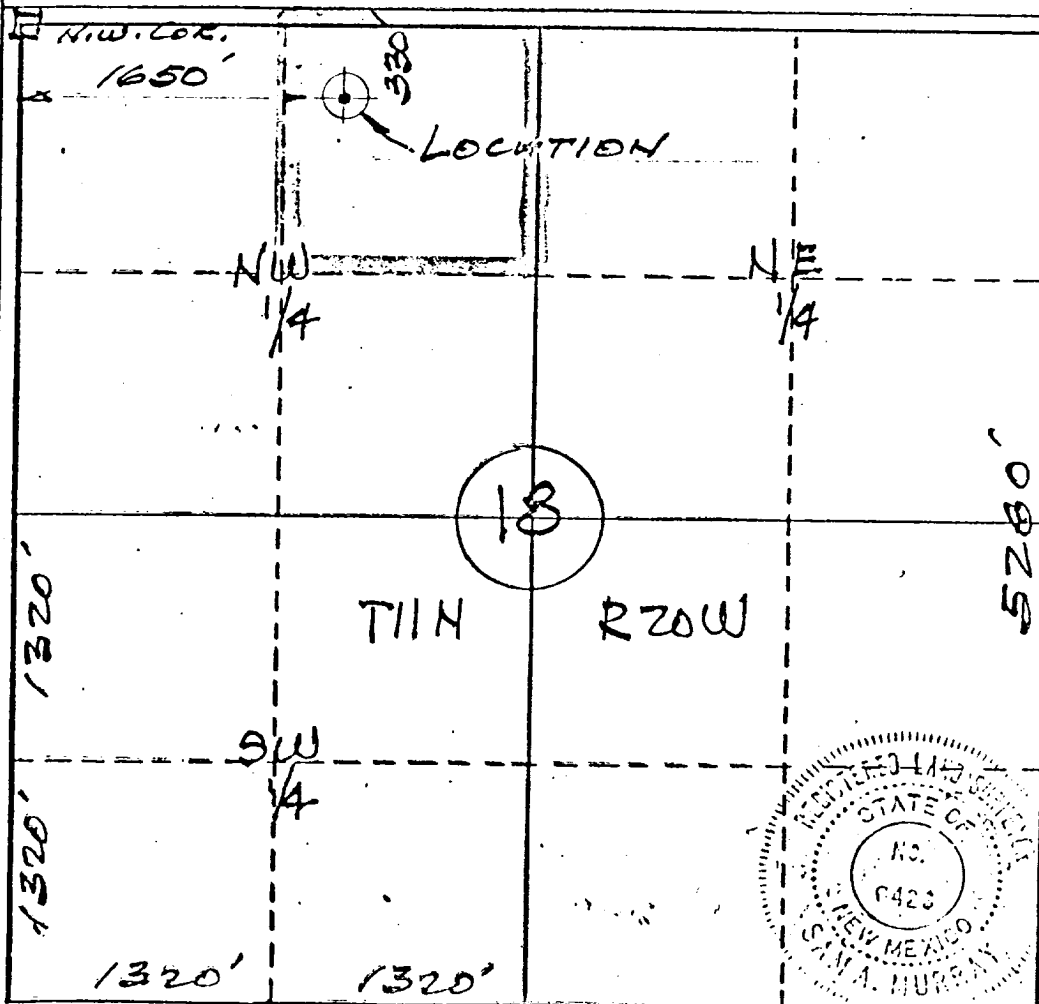
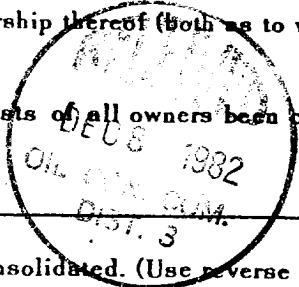
Operator HIGH PLAINS PETROLEUM CORPORATION		Lease Yates		Well No. 211
Unit Letter C	Section 18	Township T11N	Range R20W	County McKINLEY
Actual Footage Location of Well: 330 feet from the NORTH line and 1650 feet from the WEST line				
Ground Level Elev. 6847	Producing Formation Pennsylvanian	Pool Wildcat	Dedicated Acreage: 40.0 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Morris B. Jones

Position
Engineer

Company
BRANA CORPORATION

Date
12-6-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

APRIL 6TH, 1981.

Date Surveyed
John C. Murray
Registered Professional Engineer
and/or Land Surveyor

Certificate No.
4426

