

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-8021
7. Unit Agreement Name
8. Farm or Lease Name Yates State
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat Penn.
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator HIGH PLAINS PETROLEUM CORPORATION
3. Address of Operator Brana Corp., 1223 First Interstate Bldg, Albuquerque, NM 87102
4. Location of Well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>11N</u> RANGE <u>20W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6847Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in James Drilling Company rig and spud 12 1/2" hole at 9:00 PM, 1-8-83. Drilled to 87', ran 2 jts of 10 3/4", 40#, H casing, TE 84' set @ 84'. Cement w/52sxs Class B w/3% CaCl₂. POB @ 8:00 AM, 1-9-83, cement circulated. Waited 12 hrs, tstd casing w/825 psi for 30", no pressure drop. Drilled 9 7/8" hole to 1783'. Ran 44 jts, 7 5/8" csg, 29.70#, J, LT&C, TE 1787' set @ 1783' (Cut-off 4'). Cmt'd w/630CF of cement (285 sxs Class B 65/35 Poz + 6% Gel + 6 1/2# Gilsonite and 100 sxs Class B w/2% CaCl₂). POB @ 6:00 PM, 1-14-83, cement circulated. After 18 hours, tstd casing w/1225 psi for 30", no pressure drop. Drilled 6 1/4" hole to 3547' TD, Ran Elec logs, (DIF, DEN and CNF) from surface to TD. Prep to P&A, finished hole on 1-26-83.

RECEIVED

MAY 6 - 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Morris B. Jones TITLE Morris B. Jones, Engineer DATE May 4, 1983
APPROVED BY CHAVEZ TITLE SENIOR ENGINEER DATE 5/4/83
CONDITIONS OF APPROVAL, IF ANY: