

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-031-20839

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NE-33907
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Woosley Oil Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 1227 Cortez, Colorado 81321		8. FARM OR LEASE NAME Ptasynski A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2310' FSL & 330' FEL (NE SE) At proposed prod. zone Same		9. WELL NO. 41
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 13 miles Southeast of Star Lake Compressor Station		10. FIELD AND POOL, OR WILDCAT Wildcat Menefee
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 330'		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA I Sec. 11, T19N, R5W
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH McKinley
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6578' GR		22. APPROX. DATE WORK WILL START* February 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	24# J-55	90'	10 sxs Class C w/2% CaCl
6 1/4"	4 1/2"	9.5# J-55	T.D.	180 sxs Class C w/2% CaCl

1. Drill 9" hole and set 7" surface casing to 90' with good returns. Test surface by pressuring with mud pump.
2. Drill 6 1/4" hole to T.D. Cement to surface.
3. Plan to use mud logging unit. Run tests if warranted and run casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

Surface Formation: Lewis Shale

Estimated Formation Tops: Chacra - 590'

Cliff House - 1090'

Menefee - 1150'

Point Lookout - 1260'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. James S. Jones TITLE Chief Engineer DATE Jan 25 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

This action is subject to administrative

appeal procedure under CFR 290.

* Cement to surface
ch 2 NMOC

APPROVED
AS AMENDED

JAN 25 1983
James S. Jones
JAMES S. JONES
DISTRICT ENGINEER

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-107

Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator WOOSLEY OIL COMPANY			Lease NM-33907		Well No. Ptasynski A#1
Unit Letter I	Section 11	Township 19N	Range 5W	County McKinley	
Actual Footage Location of Well: 2310 feet from the South line and 330 feet from the East line					
Ground Level Elev. 6578	Producing Formation Menefee		Feet Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **N/A**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **N/A**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		RECEIVED DEC 20 1982 U. S. GEOLOGICAL SURVEY FARMINGTON, N.M.	
		11	
RECEIVED JAN 25 1983 OIL CON. DIV. DIST. 3		330' 2310'	

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Colleen Coker

Position
Bookkeeper

Company
Woosley Oil Company

Date
December 15, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 8, 1982

Registered Professional Engineer
and Land Surveyor
Fred B. Kerr Jr.

Certificate No. **3950**