

3)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM33907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Ptasynski #A-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE/4 SE/4, Sec. 11: 19N

SW N.M.P.M.

12. COUNTY OR PARISH

McKinley

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

James P. Woosley

3. ADDRESS OF OPERATOR

Post Office Box 1227, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FSL and 330' FEL

Sec. 11: 19N 5W

14. PERMIT NO.

1/28/83 by Jim Sims

15. ELEVATIONS (Show whether of RT, CR, etc.)

6578 GL U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

INFORMATION

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled a 6-1/4" hole to 2210'. Reached TD on 4/10/83. Ran open hole logs. Ran 4-1/2, 9.5 lb. casing to 2142'. Cement casing to surface. Circulated 5 barrells of cement to pit. Perforated the Point Lookout SS @ 2058' - 2066', 2071' - 2083' and 2092' - 2102' for a total of 90 holes. Stimulated well with N2 and sand. Flowed back and tested approximately 40 bbls. of oil per day and 880 bbls. of water.

Well is shut-in waiting on a water disposal or pressure maintenance system.

RECEIVED

JUN 22 1983

OIL CON. DIV.  
DIST. 3

*Need Completion Report*

18. I hereby certify that the foregoing is true and correct

SIGNED

*James P. Woosley*

TITLE

Operator

DATE

6/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

JUN 1983

NMOCC

KT