

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter any different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator *Nata Grace Ptasynski*
HARRY PTASYSKI % TITUS CONSULTING, INC.

3. Address and Telephone No.
P.O. BOX 962 FARMINGTON, NM 87499 505-324-0766

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 330 FEL

I SEC. 11 T19N R5W

5. Lease Designation and Serial No.
NM 33907

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
PTASYSKI #A-1

9. API Well No.
30-031-20839

10. Field and Pool, or Exploratory Area

~~WILDEAT~~ *Blue Mesa*
MV

11. County or Parish, State

MCKINLEY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracture
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT WELL WILL BE PLUGGED ACCORDING TO ATTACHED PROCEDURE

CURRENT AND PROPOSED WELLBORE DIAGRAMS ATTACHED

RECEIVED
JAN 13 1997

OIL COM. DIV.
JAN 13 1997

14. I hereby certify that the foregoing is true and correct:

Signed *Brad Schumacher* Title *Agent*

Date *01/06/97*

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

JAN 06 1997
/S/ Duane W. Spencer
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent, or misleading statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

12-12-96

Ptasynski A #1
Blue Mesa Mesaverde
SE, Sec. 11, T19N, R5W
McKinley County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Ptasynski safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. PU on 2-3/8" tubing (2941') and attempt to release Packer at 2037'. If able to release packer then POH and tally 2-3/8" tubing and LD packer. If unable to release packer then cut tubing above packer. Visually inspect tubing, if necessary LD 2-3/8" tubing and PU A-Plus Well Service 2-3/8" tubing work string.
3. **Plug #1 (Point Lookout perforations and top, 2102' - 2005')**: RIH with open ended tubing to 2102' or as deep as possible. Load tubing with water. Mix 15 sxs Class B cement and spot a balanced plug over Point Lookout perforations and top. POH to 1207' and WOC. RIH and tag cement. POH to 1207'. Load well with water. Pressure test casing to 500#.
4. **Plug #2 (Menefee and Cliff House tops, 1040' - 1207')**: Mix 17 sxs Class B cement and spot a balanced plug inside casing over Menefee and Cliff House tops. POH with tubing.
7. **Plug #5 (Surface)**: Attempt to pump into bradenhead valve to determine if 8-5/8" casing shoe annulus is cemented (maximum 500#). If able to pump into; then perforate at 144' and attempt to establish circulation to surface. If possible to circulate, then mix and pump approximately 25 sxs Class B cement from 144' to surface. If unable to establish circulation, then RIH with tubing to 144'. Establish circulation out casing valve. Mix and pump approximately 11 sxs Class B cement inside 4-1/2" casing from 144' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Ptasynski A #1
CURRENT

Blue Mesa Mesaverde
2310' FSL & 330' FEL
SE, Section 11, T-19-N, R-5-W, McKinley County, NM

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97 JAN -7 PM 3: 37

070 FARMINGTON, NM

Today's Date: 12/12/96
Spud: 4/4/83
Completed: 4/28/83

Lewis @ Surface

9" hole

Circulate Cement to Surface

7" 22#, J-55 Csg set @ 94'
Cmt w/66 cf (Circulated to Surface)

Cliff House @ 1090'

Menefee @ 1157'

2-3/8" tubing @ 2041'
Packer @ 2037'

Point Lookout @ 2055'

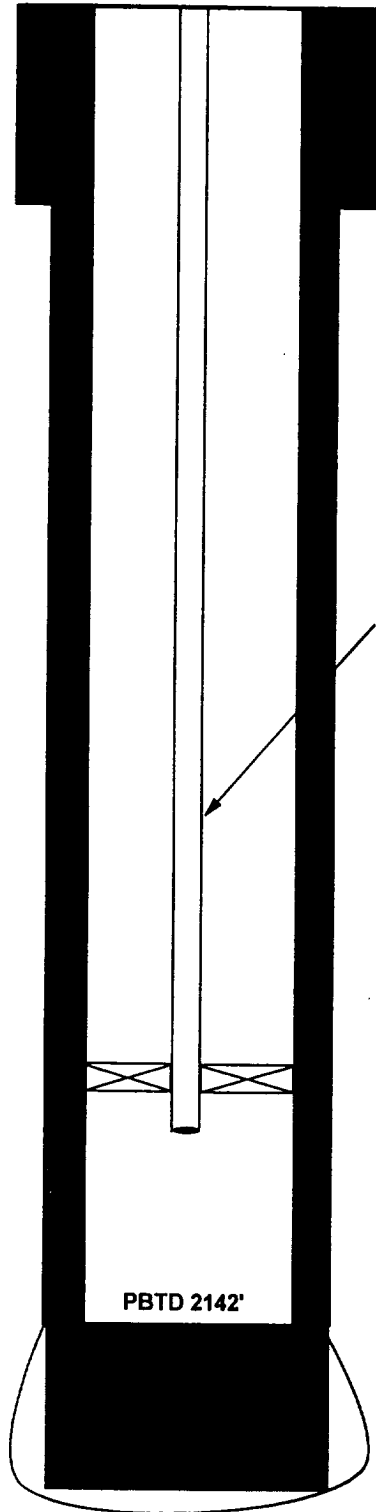
Point Lookout Perforations:
2058' - 2102'

PBTD 2142'

4-1/2" 9.5# J-55 Csg set @ 2142'
Cmt w/ 268 cf

6-1/4" hole

TD 2210'



Ptasynski A #1

Proposed P&A

Blue Mesa Mesaverde

2310' FSL & 330' FEL

SE, Section 11, T-19-N, R-5-W, McKinley County, NM

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9" hole

Circulate Cement to Surface

7" 22#, J-55 Csg set @ 94'
Cmt w/66 cf (Circulated to Surface)

Plug #3 144' - Surface
Cmt with 11 sxs Class B.

Cliff House @ 1090'

Menefee @ 1157'

Plug #2 1207' - 1040'
Cmt with 17 sxs Class B.

Point Lookout @ 2055'

Plug #1 2102' - 2005'
Cmt with 15 sxs Class B.

Point Lookout Perforations:
2058' - 2102'

PBTD 2142'

4-1/2" 9.5# J-55 Csg set @ 2142'
Cmt w/ 268 cf

6-1/4" hole

TD 2210'