

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Bird Oil Corporation
3. ADDRESS OF OPERATOR Denver, Co
717 17 th Street, Suite 2300, 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 910' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Reseeding & Restoration

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

AUG 12 1985

RECEIVED

AUG 19 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for Abandonment: Commercial production not established and plans for salt water disposal canceled. Plugging operations commenced December 9, 1984, plugging completed December 12, 1984. Please see exhibit "B" for plug placement. All plugs spotted thru tubing using balanced plug method. Surface Restoration completed July 8, 1985 after reseeding. Initial visual inspection on July 12, 1985 by Mr. Steve Shafran of the BLM.

This notice submitted by Bird Oil Corporation as a procedural step towards obtaining final release of liability under that bond currently retained by BLM.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. Reed Fischer TITLE Prod. Engineer DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

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AUG 22 1985

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

CON. DIV.
DIST. 3

NMOCC

USE BACK

APPROVED	
DATE <u>AUG 20 1985</u>	
<u>John S. Hall</u> AREA MANAGER FARMINGTON RESOURCE AREA	

Instructions

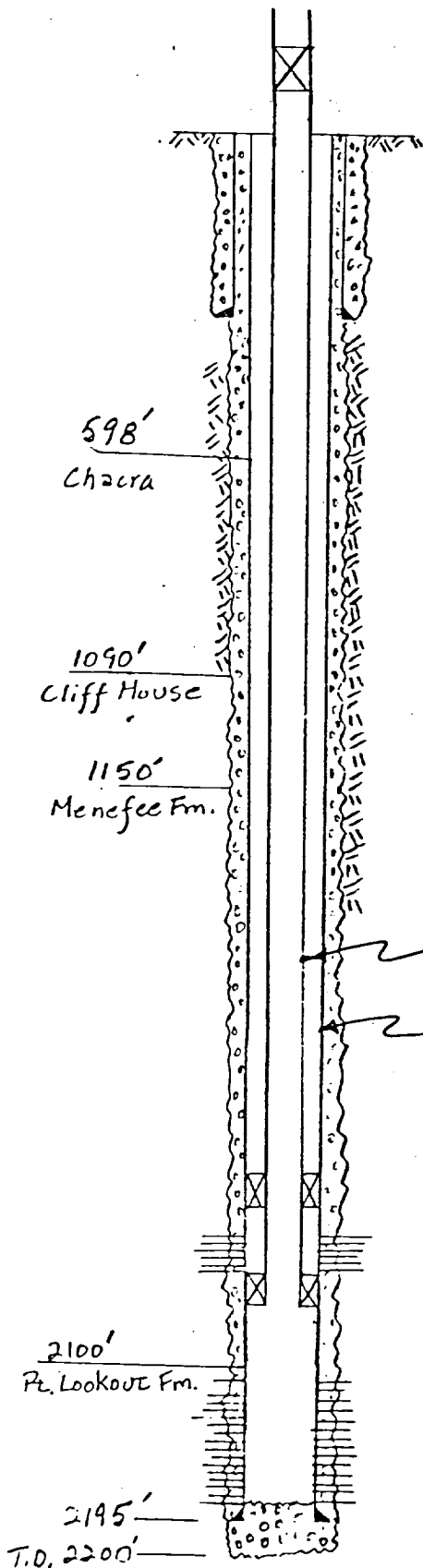
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount; size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

EXHIBIT "A"

BIRD FEDERAL 12-5 WELL SCHEMATIC



Surface Casing: 8 5/8" set @ 92' G.L.
Cemented to Surface

Production Casing: 4 1/2" 10.5# set @ 2112' ^{2164'}
Cemented to Surface.
PBTD: 2175'

Perforations: 2004'-2100' (Packed off)
2112 - 2164'

Tubing: 2 3/8" @ 2024'
Baker model C-1 Packer @ 1900'
Baker model Ad-1 Packer @ 2000'

2 3/8" tubing

4 1/2" casing

EXHIBIT "B"

Bird-Federal #12-5 Plugging Schematic

