PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) TD, run & cement casing

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424						
ı	5. LEASE						
	NM 17184						
	5. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	7. UNIT AGREEMENT NAME						
ıt							
	8. FARM OR LEASE NAME						
	Bird Federal						
	9. WELL NO.						
	12-13						
	10. FIELD OR WILDCAT NAME						
	Wildcat-Mesaverde						
	11. SEC., T., R., M., OR BLK. AND SURVEY OF						
7	AREA						
	Sec. 12, T19N, R5W						
	12. COUNTY OR PARISH 13. STATE						
	McKinley New Mexico						

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
Do not use this form for proposals to drill of to deepen of plog back to a difference eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas	Bird Federal			
well well other	9. WELL NO.			
2. NAME OF OPERATOR	12-13			
Bird Oil Corp. c/o Bayless Drilling	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Wildcat-Mesaverde			
P.O. Box 2669, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
OCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 12, T19N, R5W			
below.) AT SURFACE: 990' FSL & 330' FSL (SWSW)	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: same	McKinley New Mexico			
AT TOTAL DEPTH: same	14. API NO.			
.6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
FEST WATER SHUT-OFF				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE	√0%3 \			
PEPAIR WELL	(NOTE: Report results of multiple completion or zone			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-12-83 2181 T.D. Ran 50 jts. of $4\frac{1}{2}$ " 10.5#/ft. J-55 casing in hole and landed at 2179 ft.

> Rigged up Halliburton. Cemented long string with 490 ft 3 (200 sx) Class B w/2% Econolite cement followed by 214.5 ft 3 (150 sx) 50-50 pozmix containing 4% gel and 2% CaCl². Good circulation throughout the job. Circulated cement to the surface. Bumped plug to 1000 psi. Plug down at 6:00 a.m. 4-13-83. Wait on completion.

Subsurface Safety Valve: Manu. an	d Type			Set @	Ft.
18. I hereby certify that the forego SIGNED WM A MC	ing is true and correc	t _Agent	DATE	4-13-83	
		r Federal or State			
APPROVED BY	TITLE		DATE	indezhreu F	GR o car Re