

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-031-20843

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Woosley Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 1227 Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2310' FNL & 330' FEL (SE NE)

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles Southeast of Star Lake Compressor Station

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
330'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
660'

19. PROPOSED DEPTH
2120'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6585' GR

22. APPROX. DATE WORK WILL START*
May 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	24# J-55	90'	10 sxs Class C w/2% CaCl
6 1/4"	4 1/2"	9.5# J-55	T.D.	180 sxs Class C w/2% CaCl

1. Drill 9" hole and set 7" surface casing to 90' with good returns. Test surface by pressuring with mud pump.
2. Drill 6 1/4" hole to T.D. Cement to surface.
3. Plan to use mud logging unit. Run tests if warranted and run 4 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

Surface Formation: Lewis Shale
Estimated Formation Tops: Chacra - 590'
Cliff House - 1090'

Menefee - 1150'
Point Lookout - 200'

RECEIVED

MAR 29 1983

OIL CON. DIV.]
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *[Signature]* TITLE *Operator*

DATE 12-20-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
This action is subject to administrative

*Cement to surface

NMOCC

APPROVED
AS AMENDED
DATE
MAR 28 1983
JAMES F. SIMS
DISTRICT ENGINEER

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-77STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator WOOSLEY OIL COMPANY		Lease NM-33907		Well No. Plasynski B#1	
Unit Letter H	Section 11	Township 19N	Range 5W	County McKinley	
Actual Footage Location of Well: 2310 feet from the North line and 330 feet from the East line					
Ground Level Elev. 6585	Producing Formation Menefee		Pool Wildcat Blue Mesa Group East	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N/A</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? N/A</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					

RECEIVED DEC 24 1982 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. Sec. 11		2310' 330'
RECEIVED MAR 29 1983 OIL CON. DIV. DIST. 3		

Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Colleen Coker
Position	Bookkeeper
Company	Woosley Oil Company
Date	December 15, 1982
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	December 8, 1982
Registered Professional Engineer and Land Surveyor	Fred B. Kerr Jr.
Certificate No.	3950