DEPARTMENT OF THE INTERIOR Consequence of the conse					
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not we this form for proposals to drill or to deepen or pions back to a different reservoir.  (Do not we this form for proposals to drill or to deepen or pions back to a different reservoir.  (DO "APPLICATION FOR PERMIT" or such proposals.)  (I) O' "APPLICATION FOR PERMIT" OF SUCH PROPOSALS.)  (I) O' "APPLICATION OF WELL NO. SUCH PARTIES OF SUCH PARTI	DEPARTMENT OF THE INTERIOR (Other instructions on re			Budget Bureau No. 42-R1424.	
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CDs not use this form for proposals to drill or to deepen or plag back to a different reservoir.	CIL		AL WELLC		
OIL CAS OF CASE OF COMPLETE OF PRESENCE OF	(Do not use th	NUKY NOTICES AND REPORTS Of the form for proposals to drill or to deepen or plug back	N WELLS k to a different reservoir.		
OIL A SAME OF OPERATOR  2. NAME OF OPERATOR  James L. Ludwick  3. ADDRESS OF OPERATOR  Francington, New Mexico 87401  4. Incitios of Natl. (Report location clearly and in accordance with any State requirements.*  1650 FNL, 530 FNL RECEIVE THORN, See also specified blow.)  ARE 19584  16. PERMIT NO.  16. PERMIT NO.  16. PERMIT NO.  16. PERMIT NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOURCE OF INTESTON OF NATURE OF PARTIES AND NOTICE OF INTESTON OF NATURE OF NATURE AND NOTICE OF INTESTON OF NATURE OF NATURE AND NOTICE OF INTESTON OF NATURE OF NATURE AND NATURE AND NATURE AND NATURE AND NATURE OF NATURE AND NATURE		Use "APPLICATION FOR PERMIT—" for such prop	oosals.)		
James L. Ludwick  3. Address of Operation  P.O. Box 70 Farmington, New Mexico 87401  4. Location of Well. (Report location clearly and in secondance with any State requirements.*  See also space 17 holow.)  At sufficient 10. 1650 FNL, 530 FWL REC. E. I. V. T. MCRESTIGNATED  17. PREMITE NO.  18. PREMITE NO.  19 FRANCE REC. E. I. V. T. MCRESTIGNATED  19 FRANCE REC. E. I. V. T. MCRESTIGNATED  19 FRANCE REC. E. I. V. T. MCRESTIGNATED  10 FREMITE NO.  10 FREMITE NO.  11. SEC. T. E. I. V. G. SERVICA REC. II. NO.  12 CODNITION TO ACCURATE AREA  12 CODNITION TO ACCURATE AREA  12 CODNITION TO ACCURATE AREA  13. STATE NO.  14 FREMITE NO.  15 NECESTIC TO ACCURATE AREA  16 MCKINGTON TO ACCURATE AREA  17 CODNITION TO ACCURATE AREA  18 MCKINGTON TO ACCURATE AREA	OIL X GAS	OTHER			
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** ADDRESS OF VIRTAL STATE SHOPE OF PARTING TON NEW MEXICO 87401  ** LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  16.50 FNL, 530 FNL RECEIVE WARREN 19 '984  13. PERMIT NO.  15. REVAINONS (Show WHITE-IN, A) OR WARREN WARREN OF ARREN Sec. 17, TIPN, RSW  14. PERMIT NO.  15. REVAINONS (Show WHITE-IN, A) OR WARREN WARREN OF ARREN Sec. 17, TIPN, RSW  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SCHOOL OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SCHOOL OF INTENTION TO:  17. SECRETAR TREAT SHOOL OF INTENTION TO:  18. WATER SHUT-OFF PARCIES TREAT SHOOL OF INTENTION TO:  19. SECRETAR PREAT SHOOL OF INTENTION TO:  19. SECRETAR PROPRIED OF INTENTION OF INTENTION TO:  19. PROPRIED OF INTENTION OF					
April 984  1050 FNL, 530 FNL RECEIVED April 984  April 984  April 984  April 984  April 9884  April 98				3.00	
See also space IT below.)  AT STREET 19884  APR 191884  Sec. 17, T19N, R5W  II. BEC. T. L. M. OB RE. AND SULVEY OF AREA NO SULVEY OF AREA NO SULVEY OF AREA NO SUBBOOTHS OF PAILTH IB. STATE MCKINLey NOW Mexico  II. BEC. T. L. M. OB RE. AND SULVEY OF AREA NO SULVEY OF AREA NO SUBBOOTHS OF AREA NO NOTICE OF INTENTION TO:  WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDEZE SHOT OR ACIDEZE SHOOT OR	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT	
14. FERMIT NO.   15. SERVATIONS (Show BAURS) WE FARM FROM STOCKED AREA  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TERT WATER SHOT-OFF  PACTURE TRAINED  SHORTON WELL  (Other)  17. DISCRIBE PROFOSED ON COMPLETED OF PLANSE  PLANSE PLANS  (Other)  17. DISCRIBE PROFOSED ON COMPLETED OF PLANSE  (Other)  17. DISCRIBE PROFOSED ON COMPLETED OF PLANSE  (Other)  17. DISCRIBE PROFOSED ON COMPLETED OF PLANSE  (Other)  17. DISCRIBE PROFOSED ON COMPLETE OF PLANSE  (Other)  18. Thereby certify that the 2 — True fine corpect  Agent  Agent  Agent  Agent  Agent  Agent  Agent  Agent  SEC. 17, T19N, R5W  12. COUNTY OF PARISH  12. COUNTY OF PARISH  McKinley  New Mexica  New Mexica  SUBSEQUENT ARTON OF:  WATER SHOT-OFF  ALTERNACION WELL  (Other)  PRACTURE TRAINENT  ALTERNAC CABINO				11. SEC., T., R., M., OR BLK. AND	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TERT WATER SHUT-OFF PRACTURE TRANT SHOOT OR ACTIONAL MARKED CASING REPAIR WRILL CHANGE PLANS CHA			APR 1 9 1984		
THEST WATER SHOT-OFF PRACTURE TREAT SHOTO OR ACIDIEB REFAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and true vertical depths for all markers and sones pertinent to this work.)  4-17-1984  TD 2105' PB 2058' WOCT, Ran 2088' new 4½" casing, set at 2089', 10.5#, 63 joints, J-55, cemented with 175 sx neat plus, 75 sx neat with 2% CaCl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.	14. PERMIT NO.	15. ELEVATIONS (Show whether by,	RESOURCE AREA	12. COUNTY OR PARISH 13. STATE	
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PRACTURE THRAT  SHOOT OR ACIDIZE  REPAIRING CASING  MULTIPLE COMPLETE  ABANDON*  (Other)  17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and drive pertinent including estimated date of marking any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  4-17-1984 TD 2105' PB 2058' WOCT,  Ran 2088' new 4½" casing, set at 2089', 10.5#, 63 joints,		6640 Gr.	31014 111 2100	McKinley New Mexico	
TEST WATER SHUT-OFF  PRACTURE TREAT SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PRINCED OF REATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any near to this work.)  4-17-1984  TD 2105' PB 2058' WOCT,  Ran 2088' new 4½" casing, set at 2089', 10.5#, 63 joints, J-55, cemented with 175 sx neat plus, 75 sx neat with 2% Cacl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  18. I hereby ceriffy that the any trucking conject.  Agent  ALTERING CABING ALIGNING ALARDON'  REPAIRING WELL  ALTERING CABING ABANDON'  ABANDON'  (Other) Production Casing ABANDON'  (Other) Production Casing ABANDON'  (Other) Production Casing ABANDON'  (Other) Production Casing  (	16.	Check Appropriate Box To Indicate No	iture of Notice, Report, or C	Other Data	
PRACTURE TREAT SHOOT OR ACIDIZE  (Other)  17. DESCRIPE PROPORED OF COMPLEXED OPERATIONS, (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  4-17-1984  TD 2105' PB 2058' WOCT,  Ran 2088' new 4½" casing, set at 2089', 10.5\(\frac{2}{3}\), 63 joints, J-55, cemented with 175 sx neat plus, 75 sx neat with 2\(\frac{2}{3}\) Cacl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  18. I hereby certify that the		NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
SHOOTNO OR ACIDIZE  ABANDON* CHANGE PLANS  (Other)  Production Casing  (Other)  Repair well  (Other)  Production Casing  (Other)  (Nore: Report results of multiple completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion on Well  (Nore: Report results of the Multiple Completion	TEST WATER SHU	T-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
SERVOY OR MINISTER  CHANGE PLANS  (Other)  (Othe	FRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CASING	
(Other)  (Other)  (Other)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Other)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Other)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple completion on Well Congletion Report and Log form.)  (Nort: Report results of multiple Congletion Report and Log form.)  (Nort: Report results of multiple Congletion Report and Log form.)  (Nort: Report results of multiple Congletion Report and Log form.)  (Nort: Report results of multiple Congletion Report and Log form.)  (Appendix Appendix Append	SHOOT OR ACIDIZE	ABANDON*			
(Gither)  (Cother)  (Cothe	REPAIR WELL	CHANGE PLANS	(Norg: Report results	of multiple completion on Well	
Ran 2088' new $4\frac{1}{2}$ " casing, set at 2089', 10.5#, 63 joints, J-55, cemented with 175 sx neat plus, 75 sx neat with 2% GaCl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  APR 2 3 1984  OIL CON. DIV.  DIST. 3  18. I hereby certay that the	17. DESCRIBE PROPOSED proposed work.	If well is directionally drilled, give subsurface location	details and give pertinent dates	including estimated date of starting any	
set at 2089', 10.5#, 63 joints, J-55, cemented with 175 sx neat plus, 75 sx neat with 2% GaCl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  APR 2 3 1984  OIL CON. DIV. DIST. 3		4-17-1984 TD 2105' PB 2058'	WOCT,		
set at 2089', 10.5#, 63 joints, J-55, cemented with 175 sx neat plus, 75 sx neat with 2% GaCl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  APR 2 3 1984  OIL CON. DIV. DIST. 3		Ran 2088' new 4½" ca	asing.		
75 sx neat with 2% CaCl, Total 215 cu ft cement, circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  APR 2 3 1984  OIL CON. DIV.  DIST. 3		set at 2089', 10.5#,	, 63 joints,		
circulated 4 bbls, plug down 6 P.M. on 4-13-1984.  APR 2 3 1984  OIL CON. DIV.  DIST. 3  18. I hereby certify that the					
Agent  APR 2 3 1984  OIL CON. DIV.  DIST. 3	75 sx neat with 2% CaCl, Total 215 cu ft cement,				
18. I hereby certify that the Agent 4-17-1984		circulated 4 bbls, p	olug down 6 P.M. on	4-13-1984.	
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18. I hereby certify that the Agent 4-17-1984			A	PRZ	
18. I hereby certify that the Agent 4-17-1984			$\sim$ 11	CON. DIVI	
18. I hereby certify that the Agent 4-17-1984			OIL	DIST. 3	
Agent 4-17-1984		/		<del>-</del>	
Agent 4-17-1984		3			
SIGNED ( Law at C) . Commandation DATE			Agent	4-17-1984	
	SIGNED (	an a Co. Lanna ag TITLE		DATE	

\*See Instructions on Reverse Side

APR 20 1984

ACCEPTED FOR RECORD

**NMOCC** 

FARMINGTON RESOURCE AREA
BY \_\_\_\_\_\_\_