

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR; USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Dakota Resources Incorporated

Address of Operator

1580 Lincoln St., Suite 730, Denver, Co. 80203

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 29 TOWNSHIP 17N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Sante Fe Pacific 29

9. Well No.

203

10. Field and Pool, or Wildcat

Wildcat Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

7103' GR

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Completion Operations ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 20, 1983 Ran CBL-VDL, GR, CCL log from PBTD @ 2575' to surface. Cement top at 314' GR. (Log attached)

October 21, 1983 Pressure tested casing to 2000 psig with hot-oil truck for 30 minutes. Held.

October 22, 1983 Moved completion rig on location. Installed BOP. Ran 2-3/8" tubing to 2575' and swabbed well down to 2500'. Pulled tubing.

October 24, 1983 Perforated Dakota Formation 2416-24 and 2428-29 with 2 JSPF (Total of 18 shots) Blew well to pit.

October 25, 1983 Ran 74 joints 2-3/8", 4.7#, CW55, EUE, 8rd tubing (2397')(seating nipple 1 jt. off bottom). Landed with bottom at 2395' GR. Opened well through tubing to check flow. Estimated 900 MCFD. Shut well in and rigged down completion rig and moved off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Simmons TITLE Agent DATE 10-26-83