STATE OF NEW MEXICO ERGY MID MINERALS DEPARTMENT

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SANTA FE			
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U.S.G.S.		1	
LAND OFFICE			
OPERATOR	1	1	

OIL CONSERVATION DIVISION

Form C-103

SANTA FE, NEW MEXICO 87501 THE NAME OF TH	DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78	
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