

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-155
Revised 1-6-83

1. Type of Lease	
State ☐	Per ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

OIL CON. DIV.
DIST. 3

2. Name of Operator	
Dakota Resources Incorporated	
3. Address of Operator	
1580 Lincoln Street, Suite 730, Denver, Colorado 80203	

7. Unit Agreement Name	
8. Form or Lease Name	
Sante Fe Pacific 29	
9. Well No.	
3	

4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	

10. Field and Pool, or Wildcat	
Wildcat <u>Dakota</u>	

THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>17N</u> RGE. <u>9W</u>	
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11. County	
McKinley	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-30-83	10-6-83	10-25-83	7103 GR

19. Elev. Casinghead
7103

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2660	2575	NA	→	0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Top 2416 Bottom 2429 Dakota	

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL-SFL-CNL-FDC-CBL-VDL-GR Correlation

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	170	12-1/4	200 sks(236cf) B neat	
4-1/2	10.5	2635	7-7/8	300 sks(426cf) H 65/35	poz. w/
				1% CC, 290 Sks.(342cf) B w/	
				1% CC.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2395	NA

31. Perforation Record (Interval, size and number)			
2416 - 2424	0.38"	16	shots
2428 - 2429	0.38"	2	shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2416-2429	No acid, no stimulation

33. PRODUCTION							
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Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-24-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
11-3-83	3	3/4	→	0	188	mist	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	OR Gravity - API (Corr.)	
97 psig	192 psig	→	0	1582 AOF	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
vented during test.	Richard Housh

35. List of Attachments
Well logs and reports mailed direct by companies

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>R. D. Simmons</u>	TITLE <u>Agent</u>	DATE <u>11-6-83</u>
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation