

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tesoro Petroleum Corporation							
3. ADDRESS OF OPERATOR 8700 Tesoro Dr., San Antonio, Texas 78286							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 330' FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO. _____ DATE ISSUED _____ BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA							
15. DATE SPUDDED 10-8-83		16. DATE T.D. REACHED 10-10-83		17. DATE COMPL. (Ready to prod.) 11-1-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6926' GL	
19. ELEV. CASINGHEAD 6926' GL		20. TOTAL DEPTH, MD & TVD 1640 MD & TVD		21. PLUG, BACK T.D., MD & TVD 1605		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Hospah, 1583' - 1610' MD & TVD (GL)		25. WAS DIRECTIONAL SURVEY MADE Inclination only		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - SFL w/GR & SP	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8"		24		82'		12 1/4"	
5 1/2"		15.5		1629'		7 7/8"	
Cementing Record		Amount Pulled		Casing Size		Depth Set (MD)	
70 Cu.ft. (60 sk) Class "B" w/3% CaCl ₂ to surface		---		2 7/8		1522	
147.5 Cu.ft (125 sk) 50-50 Pozmix w/2% gel		Cmt top 720'		Sacks Cement*		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) Lower Hospah: 1564-1582'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No gas produced	
Depth Interval (MD)		Amount and Kind of Material Used		Date First Production 11-1-83		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/4" rod pump	
None				Well Status (Producing or shut-in) Producing		Date of Test 11-3-83	
				Hours Tested 24		Choke Size ---	
				Prod'n. for Test Period ---		Oil—BBL. 50	
				Gas—MCF. 0		Water—BBL. 419	
				Gas—Oil Ratio 0		Flow. Tubing Press. 0	
				Casing Pressure 0		Calculated 24-Hour Rate ---	
				Oil—BBL. 4150		Gas—MCF. 0	
				Water—BBL. 419		Oil Gravity-API (CORR.) ---	
				Test Witnessed By Dave Collis		35. LIST OF ATTACHMENTS ---	
				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: Gavino Perez, Jr. TITLE: Area Production Manager DATE: 11-30-83 DEC 08 1983			

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Shm

WMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Upper Hospah Member of Gallup	1512'	1550'	Water, possible oil	Upper Hospah	1512' GL 1512' GL
Lower Hospah Member of Gallup	1583'	1610'	Oil and water	Lower Hospah	1583' GL 1583' GL