NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
FILE	MEN MEXICO DIE CONS	ERVATION COMMISSION	Effective 1-1-65
U.S.G.\$.			5a. Indicate Type of Lease
LAND OFFICE		•	State Fee X
OPERATOR		-	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL X GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator  Manual Mining Inc. Odoca Inc.			8. Farm or Lease Name
Manvar Mining, Inc Odeco, Inc.			Manvar
3. Address of Operator 1109 C Mesa Blvd. Grants, NM 87020			9. Well No. #1
4. Location of Well  UNIT LETTER A	330 FEET FROM THE North	330 FEET FR	10. Field and Pool, or Wildcat Wildcat
THE PROPERTY OF THE PROPERTY O			
THE East LINE, SECTION 20 TOWNSHIP 14-N RANGE 7-W NMPM			PM. (())
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
16. Chack	Appropriate Boy To Indicate N	otuna of Naciona D	
	Appropriate Box To Indicate N ITENTION TO:		Uther Data INT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON 🔀	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		OTHER Shut off Surfa	ace Water X
OTHER			
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent deta	Flow - Convert to Wa	ing estimated date of starting any proposed
work) SEE RULE 1103.	, , , , , , , , , , , , , , , , , , , ,	with give periment dates, metali	ing estimated date of starting any proposed
casings /10'-/20' w sacks Class A 3% Ca and 45 Minutes. Ta 410' with two shots 3% Calcium Chloride cement for 15 Hour for 2 Hours and no cemented with 20 sa tubing and shut wel	8" tubing to 1271'. Pum ith two shots per foot. Icium Chloride cement, dg cement with wire line per foot. Tie onto brad cement and let water fls. Install 4" valve on water flow on location. cks between 2 3/8" tubin l in. Turn well over t	Squeeze casing, performisplace to 500' and Watruck @ 564'. Performien head and pumped 250 ow up 4½" casing (did 4½" casing and shut water Ran 2 3/8" tubing to g and 4½" casing. Insert Rancher.	rate 710'-720' with 150 ait on Cement for 1Hr. ate 4½" casing 400'- 3 sacks Class A not die) and wait on ater flow in. Tested 187' with 4½" packer, stall 2" valve on
CONVA	ert to Dom	estic wate	ERWELL
			or, receive h
18. I hereby certify that the information	above is true and complete to the best o	f my knowledge and belief.	HIN O O 105 A
		10	JUN 0 8 1984
SIGNED Jacker And	7 TITLE U.	K. ODECO INC	- OHECOST. BOW.
	n/la		DIST. 9
( ) b. l.	ノルレ		717N ña 1984
APPROVED BY		ML & GAS INSPECTOR, DIST. #3	DATE
CONDITIONS OF APPROVAL, IF ANY:			

NO. OF COPIES RECEIVED

## ENERGY and MINERALS DEPARTMENT

Oil Conservation Division 1000 Rio Brazos Aztec, New Mexico 87410



( )ATTEMPTED UNKNOWN( )UNCLAIMED ( )NO RECEPTACLE( )TEMP AWAY ( )NO SUCH NUMBER/ST( )REFUSED ( )VACANT ORDER EXPIRED





