SUBMIT IN TRIPLICATE*

Form ap<mark>proved.</mark> Budget Bureau No. 42-R14

(Other instructions on reverse side)

	Budget	Bureau	No.	42-H	1425.
30-	031	-21	08.	56	,
	SE DESIG				

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						NM-33382		
APPLICATION	N FOR PERMIT	TO DRILL, D	EEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	ILL X	DEEPEN [_	PLUG B		7. UNIT AGREEMENT :	NAME	
OIL G	AS OTHER		SINGLE	MUL ZON	TIPLE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR	VELL OTHER		ZONE	2011	<u> </u>	Ludwick		
	James L.	Ludwick				9. WELL NO.		
3. ADDRESS OF OPERATOR P.O. Box 70						1 -		
	Farmingto	n, New Mexi	co 874	01		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with	any State	equirements.		Undesignated Mesaverde		
At surface	660 ' FSI	L, 360'FEL				11. SEC., T., B., M., OB	BLK.	
At proposed prod. zon	_{ne} Same	0	OT21	1983		PAND SURVEY OR A	KEA	
		<u>. Eurodan e</u>	Section Section	and the second second cases	r	Sec. 7, T19N,		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OF POST	TON RES	OURCE AREA	\	12. COUNTY OR PARISE	13. STATE	
	Cuba, New Mexic					McKinley	New Mexic	
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dri	T LINE, FT.	360 '	483.		то	OF ACRES ASSIGNED THIS WELL 40	· ·	
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PROPOSI 2200 PC DRILLIN	int Looke	ኢ ቨስკορίΖε	Retary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	6608 Gr	SUBJECT	TO COMPLIAN AL REQUIREME	ICE WITH A NTS'L	TTACAREBPPROX. DATE WE 12-1-1983 action is subject to a	ORK WILL START*	
23.	I	PROPOSED CASING			CRAM HIIIS	al pursuant to 30 CFF		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
8-3/4	7	24	200		150 sx Circulated			
6-1/4	41/2	9.5		2200		250 sx Circulated		
		i e	1		1			

UNITED STATES

See NTL-6 Attachments Gas is not dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$. DATE __10-20-1983 nnekor Agent TITLE SIGNED (This space for Federal or State office us PERMIT NO. APPROVAL DATE AS AMENDED APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

wh ?

*See Instructions On Reverse Side

M. MILLENBACH AREA MANAGER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease	Well No.			
JAMES L. LUDWICK			LUDWIC	1			
Unit Letter	Section	Township	Romge	County			
P	7	19N	5W	McKinley			
Actual Footage Loca	_	outh line and	3 60	feet from the East	line		
Ground Level Elev:	Producing For		Pool	Teet nom the Date o	Dedicated Acreage:		
6508 Point Lookout			Undesignated 40 Acre				
 If more the interest ar If more that 	nan one lease is nd royalty). an one lease of decommunitization, to	dedicated to the wel	l, outline each and dedicated to the weing. etc?	ell, have the interests	the plat below. thereof (both as to working dail ownessed Untali		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
			· 1		CERTIFICATION		
		· ·		tained best of	Agent		
			CT 2 11983 CH RESOURCE ARE	shown notes under is tru knowl	7000		
·		le: 1"=1000'		Register cand	ed Professional Engineer and Surveyor B. Kerr Jr.		