Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR LIVED	NM-53382
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different.	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.) The HELD HAVE AND THE PROPERTY NOT HELD HELD HELD THE HELD HELD HELD HELD HELD HELD HELD HE	8. FARM OR LEASE NAME
1. oil gas	Ludwick  9. WELL NO.
2. NAME OF OPERATOR James L. Ludwick	1 & 3  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Papers Wash Mesaverde Oil Pool
Box 70, Farmington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	N/2 & SE/4 7-19N-5W
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CURCOUST DEPOSIT OF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	and the state of t
FRACTURE TREAT	The state of the s
SHOOT OR ACIDIZE	
PULL OR ALTER CASING \( \square\)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES U	OIL CON. D
(other)	DIST. 3
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>APPLICATION FOR SUSPENSION OF OPERATIONS AND PRODUCTION</li> <li>1. Lease No. NM-33382 is in its extended term.</li> <li>2. The Ludwick *1 is a producible well on the lease. Ludwick *3 is a shut-in well on the lease. The</li> </ul>	
2. The Ludwick ¶1 is a producible well on the lease. Ludwick ¶3 is a shut-in well on the lease. The Ludwick ¶1 produced 429 Mcf in 80 days during 1987. This averages to 5 Mcf per day.	
3. The Ludwick #1 is a stripper well.	The state of the point day.
4. The lease is capable of production in paying quantities, but the failure to suspend production will	
lead to premature abandonment.	Carried Control of the Control of th
The Ludwight #1 is a second will in the December Meanwards O	il Deal - Deadactics of the additional Time
The Ludwick *1 is a gas cap well in the Papers Wash Mesaverde O energy will lead to the waste of oil by leaving it in the ground with	
production.	The state of the s
•	
A permit to vent casinghead gas was approved by the BLM on Octo casinghead gas production drops below 50 Mcf per day (pool-wide)	
18. I hereby certify that the foregoing is true, and correct	
SIGNED A TREMBUCK TITLE Agent	DATE
(This space for Federal or State off	ice use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL IF ANY:	
nmocc	AUG 1 C1980

THIS APPROVAL EXPIRES MAY 180