OIL CONSERVATION DIVISION P. O. BOX 2948 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PULG BACK Ia. Type of Work DRILL OTHER THER OTHER JOHN DRILL JOHN DRILL OTHER JOHN DRILL JOHN DRI	8. Form or Lease Name STATE 9. Well No. 10. Field and Pool, or Wildcat CHACO AASH MV
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK II. Type of Well OIL SANTA FE, NEW MELL DEEPEN, OR PLUG BACK DIST. PLUG BACK OTHER FILE 2. Name of Operator GEO ENGINEERING INC 3. Address of Operator J. GAST MARCY, SUITE 107, SANTA FE, NM 8750 4. Located 330 FEET FROM THE NORTH	SA. Indicate Type of Lease STATE FEE S. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat CHACO AASH MIV
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UNIT LETTER LOCATED 330 PEET FROM THE NORTH	LINE
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AND 3 3 C PEET PROM THE FAST LINE OF SEC. 28 TWP. 20 N RGE. 9 N	MMPM (11199111) MAMM
	12. County
	McKiNLEY
19. Proposed Depth 19A. Fo	rmation 20, Rotary or C.T.
ME 600' ME	WEFEE ROTARY
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor	22. Approx. Date Work will start
6422 10-3-83 EFF. CO. TOOLS	
23.	11-25-83
PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SAC	KS OF CEMENT EST. TOP
63/4" 41/2" 10.5 # 590	
	100 SURFACE
OPERATOR PROPOSES TO DRILL THIS	S WELL TO TECT
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REMOVE CUTTINGS. SP & RESISTIVION BE' RUN AND SELECTED INTERVALS SPACING IS REQUIRED DUE TO LOW LABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DIEPHW DRIVING ALL DIVENDATA ON PRESENT VE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Title PETROLEUM ENGLINE	CORED CLOSE PRESSURE, 1984 NCED. AITTED AT PRODUCTIVE ZONE AND PROPOSED NEW PRODU

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT

		All distances must be	from the outer boundaries o	f the Section.		
Operator			Lease		Well No.	
GEO E	VGINEERIA	IC INC.	STATE		28	
Unit Letter	Section	Township	Range	County		
A	28	20 NORTH	9 WEST	MELINL	EX	
Actual Footage Loc	cation of Well:					
720	feet from the	LORTH line and	<i>330</i> 10	et from the FAST	line	
Ground Level Elev.	Producing For		Pool		edicated Acreage:	
11112	11-	ہے ہے رہے ر	CHACO W	Incu my	40 Acres	
6422		EFEE				
1. Outline th	ie acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on the	plat below.	
	han one lease is nd royalty).	dedicated to the we	ll, outline each and id	entify the ownership the	reof (both as to working	
3. If more the	an one lease of d	ifferent ownership is	dedicated to the well,	have the interests of a	Il owners been consoli-	
		mitization, force-pool		was a		
	,	•				
☐ Yes	□ No If a	nswer is "ves." type	of consolidation	<i>[</i>]		
Yes No If answer is "yes." type of consolidation						
If anowar	ie "no" liet the	owners and tract des	crintions which have a	ctually been consolidate	ed. (Use reverse side of	
	if necessary.)				ON DIV.	
		- J a - al 11 15 al	1:	OIL C		
No allowa	ble will be assign	ed to the well until a	I interests have been	consolidated (by comme	ninzacion, unitization,	
forced-poo	ling, or otherwise)	or until a non-standa	rd unit, eliminating su	ch interests, has been a	pproved by the Division	
				- * 71	CERTIFICATION	
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	l		: 1	is true and	correct to the best of my	
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	I			Date surveyed	1 Salatan	
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				Certificate No	,	
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