

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 2779

7. Unit Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

28

10. Field and Pool, or Wildcat

CHACO WASH MV

12. County

MCKINLEY

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

GAS WELL ☐

DRY ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. Name of Operator

GEO ENGINEERING INC

3. Address of Operator

PO BOX 2966 SANTA FE, NEW MEXICO 87504 - 2966

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE NORTH LINE AND 330 FEET FROM

THE EAST LINE OF SEC. 28 TWP. 20N RGE. 9W NMPM

15. Date Spudded

12-15-83

16. Date T.D. Reached

12-16-83

17. Date Compl. (Ready to Prod.)

1-4-84

18. Elevations (DF, RKB, RT, GR, etc.)

6422 GL

19. Elev. Casinghead

6424

20. Total Depth

340

21. Plug Back T.D.

338

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-340

24. Producing Interval(s), of this completion - Top, Bottom, Name

305 - 332 MENEFFEE

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

SELF POTENTIAL & RESISTIVITY

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5	340	6 3/4"	3.5 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	300	

31. Perforation Record (Interval, size and number)

310 - 318 4 SHOTS/FT.
325 - 331 3/4" DIA.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 1-4-84		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1-5-84	Hours Tested 12	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 9	Gas - MCF 757M	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 18	Gas - MCF 757M	Water - Bbl. 0	Oil Gravity - API (Corr.) 43°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

ELECTRIC LOG & GAMMA RAY NEUTRON

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J.M. Saw

TITLE

PETROLEUM ENGR

DATE

1-20-84