State of New Mexico Energy, Minerals and Natural Resources Departm

DISTRICT II P.O. Devoer DD, Asseia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT_III 1000 Rio Benaus Rd., Amer., NM 874 L.	REQUEST FOR ALL	LOWABLE AND AUTHORI RT OIL AND NATURAL G	
Operator	ENERDYNE CORPORATI		Well API No.
Address		BUQUERQUE, NEW MEXI	CO 87103
Resear(s) for Filing (Check proper he New Well Recompletion		Cities (Please aspir or of:	
If change of operator give some and address of purvious operator IL DESCRIPTION OF WEL	I AND LEASE		
Las Nas	Well No. Post New	ACO WASH -MV	Kind of Losse Losse No. LG2779
Lectrica Unit Letter A	: 330 Peet Pres	NORTH 330	Post Prom The EAST Lies
Section 28 Town	20 NORTH	9 WEST .MMM.	MCKINLEY County
III. DESIGNATION OF TRA		NATURAL GAS	
Nume of Authorized Transporter of Ch	SIANT REFINING CO.	P. O. BOX	ch approved copy of this form is to be sent)  256 FARMINGTON N.M.  ch approved copy of this form is to be sent)  87499
If well produces oil or liquids, pro-lecation of teels.	VA   Unit   Sec.   Trop.     A   28   20N	None	Witness ?
This production is commingled with the V. COMPLETION DATA	us. Brane any other leans or year, give a	ammingling order tember:	
Designate Type of Completio		Well New Well Weskever	Deepes Plug Back Some Rec'v Diff Rec'v
Digo Synddod	Date Compl. Rendy to Fred.	Total Depth	PATA
Bernicas (DF, REB, ET, GR, esc.)	Name of Producing Postation	Top Children Poy	Tuhing Dopth
Parlamente			Depth Casing Store
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
	recovery of total volume of load oil a	ad must be equal to or exceed top allow	able for this depth ( ) for the
lets First New Oil Russ To Tank	Does of Test	Producing Method (Flow, pure	
reigh of Test	Tobing Processes	Casing Promote	Chode Size NOV1 9 1991
ctuel Prod. During Test	Oil - Bbls.	Water - Bhis.	
GAS WELL cased Frod Test - MCF/D	Length of Test	Bbls. Conducate MACF	Generate Generate
nting Mothed (pitet, back pr.)	Tobing Pressure (Shut-in)	Coning Pressure (Shut-in)	Choke Size
L OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an	ulations of the Oil Conservation of that the information given shows		SERVATION DIVISION NOV 1 9 1991
is true and complete to the best of my	Touse C	Date Approved	3.12) Chan
Signature D	ON L. HANOSH	—   By	Marie Contraction of the Contrac

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

291-9502

DDFCIDFNT

- 1) Request for allowable for newly drilled or despwith Rule 111.
- 2) All sections of this form must be filled out fr
- 3) Fill out only Sections I, II, III, and VI for
- 4) Separate Form C-104 must be filed for

Printed Name

roll must be accompanied by tabulation of deviation tests taken in accordance

SUPERVISOR DISTRICT 13

- to on new and recompleted wells.
- try, well name or number, transporter, or other such changes. / completed wells.

