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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG-9523

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

**RECEIVED**  
FEB 06 1984  
OIL CON. DIV.  
DIST. 3

7. Unit Agreement Name

8. Farm or Lease Name  
Black

9. Well No.  
M-1-#1

10. Field and Pool, or Wildcat  
Wildcat - Entrada

2. Name of Operator  
MMM PETROLEUM

3. Address of Operator  
Star Route, Box 22, Lamy, New Mexico 87540

4. Location of Well  
UNIT LETTER H LOCATED 950 FEET FROM THE East LINE AND 1750 FEET FROM

THE North LINE OF SEC. 32 TWP. 16N RGE. 6W NMPM

12. County  
McKinley

15. Date Spudded  
11/12/83

16. Date T.D. Reached  
11/21/83

17. Date Compl. (Ready to Prod.)  
11/21/83

18. Elevations (DF, RKB, RT, GR, etc.)  
6498 GR

19. Elev. Casinghead

20. Total Depth  
2998

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By  
Rotary Tools  
2998

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
NA

25. Was Directional Survey Made

26. Type Electric and Other Logs Run  
Dual Induction and F.D.C. & C.N.L.

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	15#	115'	9-5/8"	to surface	
				80 sacks cement, 2% Cal. Chloride	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)  
Plugged & abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Philip S. McFee TITLE General Partner DATE 2-2-1984

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 1648	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 1729	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison 2100	T. _____
T. Tubb _____	T. Granite _____	T. Todilto Faulted Out	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada Faulted Out	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate Faulted Out	T. _____
T. Wolfcamp _____	T. _____	T. Chinle 2938	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	528	528	Mancos				
528	807	279	Dalton Sandstone				
807	866	59	Hospah				
866	965	99	Massive Gallup				
965	1648	683	Mancos				
1648	1729	81	Greenhorn				
1729	2100	371	Dakota				
2100	2938	838	Morrison				
2938							
NOTE: Faulted from Morrison into Chinle at 2938 - No Todilto, No Entrada.							