## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

2-031-20864							
5.	LEASE	DESIGNA	TION	AND	SERIAL	NO.	
	NM-	-3390	7				

	GLOCO	GIONE SOLUTE	- ·						
APPLICATION	Y FOR PERMIT T	O DRILL, E	DEEPEN,	OR PL	UG BA	CK	6. IF INDIAN	, ALLOTTE	G OR TRIBE NAME
1a. TYPE OF WORK	LL 🗵	DEEPEN [		PLU	G BACK		7. UNIT AGE	EEMENT N	AME
b. TYPE OF WELL OIL X G. WELL X W	AS OTHER		SINGLE ZONE		MULTIPLE ZONE		8. FARM OR	LEASE NA	ME .
2. NAME OF OPERATOR	<u> </u>							nski	A
Woosley Oil	Company						9. WELL NO.		
3. ADDRESS OF OPERATOR						į	<b>4</b> ₹#2		
Post Office	Drawer 1480, Co	ortez, Colo	rado 81	321 ,	<b>=-</b> D		10. EIELD AN	Mere 7	
4. LOCATION OF WELL (R At surface 1650	eport location clearly and FSL & 1650 FE	in accordance wit			は。つし			at Mei	netee RLK
At proposed prod. zon	same	FEB 1 41994				ن Sec.	11, T	19N, R5W	
			س محيمه	o Mallei	SEMENT		NW/4_		110
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	NEFICE R	ESOURCE	E AREA		12. COUNTY	OR PARISH	13. STATE
	theast of Star					i	McKir	lev	New Mexic
15. DISTANCE FROM PROPOSED*		16. NO. OF ACRES IN LEASE   17.			O. OF ACRES ASSIGNED O THIS WELL				
LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest dri	LINE, FT.	1650'	64	0		TO TA	40		
18. DISTANCE PROM PROF	OSED LOCATION*		19. PROPOSE	D DEPTH	1	20. ROTAR	Y OR CABLE 1	8100Y	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1320'	2200'		Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	RILLING OPERATI	ONS AUTHO	IRIZEU AK	Ł		1		RK WILL START
6650 G	SL S'	UBJECT TO COMP	PLIANCE WIT	IN ALIACI	יובט		As so	on as	AND THE CO
23.	i.	GENERAL RENUIL	G AND CE	MENTING	PROGRAM	his e	pursuant to	30 CFK	2500
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	тос	SETTING DE	PTH	•	QUANTIT	Y OF CEME	NT
9"	7"	24# J-59		90'			s. Class		
6-1/4"	4-1/2"	9.5# J-9		T.D	<u>.  1</u>	80 sk	s. Class	C w/2	2% CaCl
1 Drill 9" ho	le and set 7" s	urface casi	ing to 9	O': cei	ment to	surf.	ace. Te	st su	cface by

- 1. Drill 9" hole and set 7" surface casing to 90'; cement to surface. Test surface by pressuring with mud pump.
- 2. Drill 6-1/4" hole to T.D. Cement to surface.
- 3. Plan to use mud logging unit. Run tests if warranted and run 4-1/2" casing if productive.
- 4. Run logs, as needed, and perforate and stimulate as needed.

Surface Formation: Lewis Shale

Estimated Formation Tops: Chacra - 662'

Cliff House - 1162'

Menefee - 1122'

Point Lookout - 2142'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. WOOSLEY OIL COMPANY

APPROVED

OPERATOR

WOOSLEY OIL COMPANY  BIGNED JAMES LA WOOST OF SULLY	TITLE	Operator	APPROV
(This space for Federal or State office use)			AS AMENDED
DE BOOM	TITLE	APPROVAL DATE	DATE TO A
CONDITIONS OF APPROVAL IF AND R 2 71984			Notes AREA MANAGE

OIL DIST. 3
\*See Instructions On Reverse Side

METER AREA MANAGER
FARMINGTON RESOURCE AREA