

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-33907	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Woosley Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Drawer 1480, Cortez, Colorado 81321		8. FARM OR LEASE NAME Ptasynski A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1650' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. #2	
14. PERMIT NO. DATE ISSUED Approved 4/24/84		12. COUNTY OR PARISH McKinley	
15. DATE SPUDDED 8-30-84		13. STATE New Mexico	
16. DATE T.D. REACHED 9-16-84		10. FIELD AND POOL, OR WILDCAT Wildcat - Menefee	
17. DATE COMPL. (Ready to prod.) 12-3-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T19N, R5W, NW/4 SE/4	
18. ELEVATION (OF, BEB, RT, GR, ETC.)* 6650 GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2229'		21. PLUG, BACK T.D., MD & TVD 2220'	
22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 2134' Bottom 2142' Point Lookout		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN (1) Compensation Density/Neutron (2) Induction Gamma-Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	24# J-55	92'	9"
4-1/2"	10.5# J-55	2226'	6-1/4"
CEMENTING RECORD		AMOUNT PULLED	
65.52 11.7 cu. ft. Class C 364, w/2% CaCl		None	
251.35 cu. ft. Class C w/2% CaCl		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	2161	None	
31. PERFORATION RECORD (Interval, size and number)			
2134' - 2142' 3/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33. PRODUCTION			
DATE FIRST PRODUCTION 12-3-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - D 25 Oil well unit	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12-14-84	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 5
FLOW. TUBING PRESS. 15#	CASING PRESSURE 15#	CALCULATED 24-HOUR RATE 5	GAS—MCF. TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None		TEST WITNESSED BY Patrick B. Woosley	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>James B. Woosley</i>		TITLE Operator	
DATE 12-19-84		JAN 24 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Lewis Cliff House Menefee Point Lookout T.D.	Surface 1050' 1104' 2130' 2229'	