

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
APR 22 1986
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
2779

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
2. Name of Operator
Geo-Engineering, Inc.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
32

3. Address of Operator
Box 1417 - Socorro, N.M. 87801

10. Field and Pool, or Wildcat
Chaco Wash Mx

4. Location of Well
UNIT LETTER A LOCATED 990 FEET FROM THE N LINE AND 300 FEET FROM THE EAST LINE OF SEC. 28 TWP. 20N RGE. 9W NMPM

15. Date Spudded 6-30-84 16. Date T.D. Reached 7-3-84 17. Date Compl. (Ready to Prod.) 7-6-84 18. Elevations (DF, RKB, RT, GR, etc.) 6428 GR 19. Elev. Casinghead 6430

12. County
McKinley

20. Total Depth 320 21. Plug Back T.D. 315 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 281-296 Menefee - MV

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run Gamma - SP & Resist

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2 IN	10.5#	315	6 1/4"	38 FT 3 Root	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	300	

31. Perforation Record (Interval, size and number)
281-296
2/FT x 3/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-5-84	Ramp	Prod-

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-5-84	24	2 3/8		10	0	5	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	0		10	0	5	43

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James R. ...* Geologist Sent 25-1984