

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Benito Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20865	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG 2779	
7. Lease Name or Unit Agreement Name  STATE	
8. Well No. 32	
9. Pool name or Wildcat Chaco Wash Mesa Verde	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6428' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Enerdyne Corporation
3. Address of Operator P.O. Box 502 Albuquerque, N.M. 87103	4. Well Location Unit Letter A : 990 Feet From The North Line and 300 Feet From The East Line Section 28 Township 20N Range 9W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of work) SEE RULE 1103.

Work to be completed by December 31, 1992.

Casing: 4½", 10.50 #/ft set at 315' GR.  
Cemented with 32 sks(38 cu. ft.) class B. Circulated cement.  
PBTD: 315' GR  
Perfs: 281'-296', 2spf, 32 holes

Proposed Plugging Procedure: Pull sucker rods and tubing out of hole. Remove well head. Install a 4" X 2" swedge. Fill the casing with cement, by pumping 27 sks(32 cu.ft.) class B neat cement. The proposed cement volume includes 12% excess over the theoretical casing capacity. Install an appropriate dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Frank Welker</u>	TITLE Vice President	DATE 8-6-92
TYPE OR PRINT NAME Frank Welker	TELEPHONE NO. 291-9502	

(This space for State Use)

Original Signed by CHARLES GHOLSON  
APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 11 1992  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_