

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Tesoro Petroleum Corporation
3. ADDRESS OF OPERATOR
8700 Tesoro Drive, San Antonio, TX 78286
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1260' FSL & 100' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

3. LEASE
NM - 052931
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hanson
9. WELL NO.
#43
10. FIELD OR WILDCAT NAME
South Hospah, Lower Hospah
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6 - T17N - R8W
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6911' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) spud	<input type="checkbox"/>

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RECEIVED (NOTE: JUL 25 1974)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO 87401

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Spud 12¼" hole (7-9-84). Drilled 12¼" hole to 90'. Set 86' of 8 5/8" 24#/ft J-55 csg and cement w/70 cu.ft. Class "B" w/3% CaCl to surface.
- 2) Drilled 6 3/4" hole to TD, 1615' (7-12-84).
- 3) Ran Induction Electrical log 1615-86'.
- 4) Ran 1598' of 4½" 9.5#/ft J-55 csg to 1598'. Set at 1598' and cemented w/118 cu.ft Class "B" cement w/1% CaCl.
- 5) Prepare well and location to perforate Lower Hospah.

Subsurface Safety Valve: Manu. and Type None Set @ --- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gavino Perez, Jr. TITLE Area Production Manager

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

~~AUG 06 1984~~

NMOCC

FARMINGTON RESOURCE AREA

BY SMR