Form 9-331 Dec. 1973

UNITED STATES

Bureau	 42-R:4	12
	 	_

UNITED ST	ATES	5. LEASE
DEPARTMENT OF T	HE INTERIOR	
GEOLOGICAL S	SURVEY	N M - 052931 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		li de la companya de
SUNDRY NOTICES AND R	FPORTS ON WELLS	Navajo 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or t reservoir. Use Form 9-331-C for such proposals	_	
	.)	8. FARM OR LEASE NAME
1. oil gas cher		Hanson
Other		9. WELL NO.
2. NAME OF OPERATOR		43
Tesoro Petroleum Co	rporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		South Hospah, Lower Hospah
8700 Tesoro Dr. San	Antonio, Tx. 78201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCA below.) 	TION CLEARLY. See space 17	AREA
AT SURFACE: 1260' FSL &	100' FWI.	Sec 6 - T17N-R8W
AT TOP PROD. INTERVAL: Sat		12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Sai		Mc Kinley New Mexico
16. CHECK APPROPRIATE BOX TO INC	DICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	3, 1101162,	15 ELEVATIONS
DECLIECT FOR ADDRESS.		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SI	JBSEQUENT REPORT OF:	6911' - GL
TEST WATER SHUT-OFF FRACTURE TREAT		D ECEIV
SHOOT OR ACIDIZE		N P A P I A
REPAIR WELL	ä	(NOTE: Park
PULL OR ALTER CASING		(NOTE: Report results of multiple Attendant results of multiple Attendant results of multiple Attendant results of multiple Attendant results of the control
CHANGE ZONES		
ABANDON*	X Well perfor	OIL CON. D
(other)	well bellor	rated, ready to produce.DIST.
17 DECORING PROPOSES		
including estimated date of starting a	ED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and
measured and true vertical depths for	all markers and zones pertinent	ectionally drilled, give subsurface locations and to this work.)*
1. PHO: WALG TOUR	d PBTD 1547'. (7-16-8	4).
2. Ran cement bond	log. Top of cement @	000: *
2. Itali calaic Mid	109. 10p of cement e	800'."
3. Perforate lower	Hospah formation from	1524 15401
	HOSPAIN TOTALETON FROM	1324 - 1340.
4. Run in hole with	1486' of 2 3/8" tbg.	with rod num and
downhole assembl	y.	with for built and
•	•	
5. Run in hole with	rods. Well ready for	r production (7-16-84)
		[[[[[[[[[[[[[[[[[[[
*As per letter from John	Keller dated 0-6-04	
Subsurface Safety Valve: Manu. and Type	4	
		Set @ Ft.
18. I hereby certify that the foregoing is true	and correct	
SIGNED Keems fout.	Gavino Perezion	DATE ACCEPTED 15084 RECORD
(1	his space for Federal or State office	
APPROVED BY	TITLE	AUG 20 1984
CONDITIONS OF APPROVAL, IF ANY:		DA1C
		FARMINGTON MESOURCE AREA
	NMOCC	BY Smm