

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>Water Inj. Well</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Water Inj. Well</u>
2. NAME OF OPERATOR						Tesoro Petroleum Corporation	
3. ADDRESS OF OPERATOR						8700 Tesoro Drive, San Antonio, Texas 78286	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface						1260 FSL & 100 FWL	
At top prod. interval reported below						Same	
At total depth						Same	
15. DATE SPUDDED						7/9/84	
16. DATE T.D. REACHED						7/12/84	
17. DATE COMPL. (Ready to prod.)						7/16/84	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*						6911' GL	
19. ELEV. CASINGHEAD						6911 GL	
20. TOTAL DEPTH, MD & TVD						1615'	
21. PLUG, BACK T.D., MD & TVD						1547 PBTD, MD&TVD	
22. IF MULTIPLE COMPL., HOW MANY*						---	
23. INTERVALS DRILLED BY						ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						X	
Lower Hospah, 1522' - 1570'							
25. WAS DIRECTIONAL SURVEY MADE						Inclination Only	
26. TYPE ELECTRIC AND OTHER LOGS RUN						Dual Induction, SFL w/GR & SP	
27. WAS WELL CORED						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		86'		12 1/4"	
4 1/2"		9.5		1598'		6 3/4"	
29. LINER RECORD		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE						SCREEN (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8"		1513'		1513'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Lower Hospah: 1524-1540						DEPTH INTERVAL (MD)	
Water Injection Well						AMOUNT AND KIND OF MATERIAL USED	
Converted to Inj on 12/27/84							
33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION						Water Injection Well	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
DATE OF TEST						HOURS TESTED	
CHOKE SIZE						PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.						CASING PRESSURE	
CALCULATED 24-HOUR RATE						OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						GAS—MCF.	
35. LIST OF ATTACHMENTS						WATER—BBL.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						GAS-OIL RATIO	
SIGNED <u>Gavino Perez, Jr.</u>						OIL GRAVITY-API (CORR.)	
TITLE <u>Area Production Manager</u>							
* (See Instructions and Spaces for Additional Data on Reverse Side)						TEST WITNESSED BY	
NMOCC						ACCEPTED FOR RECORD	
DATE <u>7-22-85</u>						AUG 01 1985	
BY <u>sm</u>						FARMINGHAM RESOURCE AREA	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW AND LITHOLOGICAL NOTES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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