Ft-m 3160-3 (November 1983) (formerly 9-331C)

8 3/4

6 1/4

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-031-20873

UNITED STATES

9.5

	DEFARTMENT	Or THE IN	1 11/	1011		Ļ	5. LEASE DESIGNATION	and berial no.	
	BUREAU OF	LAND MANAGE	MEN	T	.•		NM 33382		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR PL	.UG B/	ACK	6. IF INDIAN, ALLOTTER Federal	OR TRIBE NAME	
DRII	LL X	DEEPEN []	PLU	G BAC	к 🗆	7. UNIT AGREEMENT N	AXB	
b. TYPE OF WELL OIL X GA	S OTHER		811 ZO	NGLE	MULTIPL ZONE	• 🗆	S. FARM OR LEASE NAM	(B	
NAME OF OPERATOR							Ludwick		
James L. Lud	wick						9. WELL NO.		
ADDRESS OF OPERATOR							2		
	, Farmington, N	New Mexico	8740	1			10. FIELD AND POOL, O	R WILDCAT	
	port location clearly and				ts.*)		Undesignated	Mesaverde .	
At surface 2050	FNL, 340 FEI	in accordance with			,		11. SEC., T., R., M., OR		
2000		-					/ AND SURVEY OR AS	EA	
At proposed prod. zone Same						Sec. 7-T19N-R5W			
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	i• jita a ka as			12. COUNTY OR PARISH	18. STATE	
30 Miles SW	Cuba, New Mexi	ico					McKinley	New Mexico	
10. DISTANCE FROM PROPULOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	340'	16. NO	483.21	3.건	TOTI	F ACRES ASSIGNED HIS WELL 40		
18 DISTANCE FROM PROP	SED LOCATION®		19. PR	OPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.			Point L	ookout		Rotary		
21. ELEVATIONS (Show whe	ther DF, RERRELING NOP	ERATIONS AUTHOI	RIZED	ARE .			22. APPROX. DATE WO		
66	526 GR SUBJECT TO (COMPLIANCE WITH	ATTA H	ACHED			Sept. 30, 19		
23.		QUICEMENTS'SIN			PROGRA	M This ac	tion is subject to adm	inistrative •	
==:			- 43412			 anneal	pursuant to 30 CFR 2	901 -	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	01	SETTING DI	EPTH	appoa,	QUANTITY OF CEME	NT	
- 2 3/4		24		200			35 cu. ft.		

2200

SEE NTL-6 ATTACHMENTS

4 1/2

Gas is not dedicated

OIL CON. DIV.

250 cu. ft.

reventer program, if any		APPROVED
Stand Shyly Mulan	TITLE Agent	AS AMENUEL BATE 8/28/84
(This space for Federal or State office use)		OCT 2) 2 1984
PERMIT NO.	APPROVAL DATE	John Kelle
APPROVED BY	TITLE	FARMINGTON RESOURCE AREA

NMOCU
*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY NIO MINERALS DEPARTMENT

P. O. DOX 2018 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-1

All distances must be from the cuter houndaries of the Section.

Operator			Leo	30				Well No.
JAMES L. LUDWICK				LUDWICK		2		
Unit Letter				Range				
H	7	191	<u> </u>	5W	McK	inley		
Actual Footage Location of Well: 2050 feet from the North line and 340 feet from the East line								
Ground Level Elev: 6626	1 .	Formation	P∞				l .	ted Acreoger
Acres								
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 								
interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes No If answer is "yes;" type of consolidation								
If answer in this form in	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
							CERT	TI FICATION
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		ļ			2050			
				İ	8	Sandy Nome	Durha	m SANDYMIELAND
						Agent		
	1					Position		
	1				A	James	L. Lu	dwick
	į	Sec.			/	Company August	28,	1984
	ļ				<i>/</i> 5	Date	<u></u>	
	1				340		· ·	
								
		-	7			1 }	•	that the well location
		İ	. D	ECEIV	7 E m	1 1	•	it was plotted from field
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	- T - -		O	L CON. D DIST. 3	īV.			
				DIST. 3		Date Survey		21.
				ļ		August		198
1.	ļ			ļ		Registered	Professi	onal Engineer
1	1			ĺ		and Can	Surveyo	or 12 2 3
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Scale: 1"=1000'							JAN U.	در در در در در در در در در در در در در د

