

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: Eagle Petroleum, Inc.
3. ADDRESS OF OPERATOR: P.O. Box 2905, Gulfport, Mississippi 39205
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2200' FEL and 990' FNL
At top prod. interval reported below
At total depth

RECEIVED
MAY 30 1986

5. LEASE DESIGNATION AND SERIAL NO. NM-58865
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Eagle Dev.
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Franciscan Lake
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 18, T20N, R5W, NMPM
12. COUNTY OR PARISH McKinley
13. STATE NM
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 1-10-85 16. DATE T.D. REACHED 1-16-85 17. DATE COMPL. (Ready to prod.) 3-6-85 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6741' GL 19. ELEV. CASINGHEAD 6741'
20. TOTAL DEPTH, MD & TVD 3984' 21. PLUG, BACK T.D., MD & TVD 3520' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY O-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde (Menefee) 2072' - 2420'
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	103'	12 1/4	147 1/2 ft3 C1"B" 2% Ca C1	2
7"	23#	3484.51	8 3/4	691 ft3 50:50 poz, C1 B	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3318'	3984'	82.6 ft 3				

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2722' - 2730' W/26PF BP				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2072' - 2078', 2179' - 2184', 2346' - 2356'				2722' - 2730'	
2416' - 2420'				2072' - 2420'	

33.* PRODUCTION
DATE FIRST PRODUCTION 3-11-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 4-30-85 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth M. Smith TITLE DIST. 3 DATE MAY 30 1986
(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUN 02 1986

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	3653	N.R.	Gallup perfs			
Mancos	2910	3653	3905, 09, 11, 20, 24, 28, 31, 36, 38, 40			
Point Lookout	2718	2910	50, 3550, 75, 3621, 44, 63, 3706			
Menefee	1899	2716	36, 70, 94, 3804, 26, 43, 3855			
Cliff House	1300	1899	Frac'd w/75,000 gal. water			
Lewis	730	928	& 64,000 #20/40 sd.			
Pictured Cliffs	512	730	Temporarily Abandoned			
Fruitland	402	512				
Ojo Alamo	Surface					