

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Eagle Petroleum, Inc.	8. FARM OR LEASE NAME Eagle Day
3. ADDRESS OF OPERATOR P.O. Box 2905, Gulfport, MS 39505	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' TEL, 990' FHL, Sec. 18, RECEIVED	10. FIELD AND POOL, OR WILDCAT Franciscan Lake IV Wildcat Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T20N, R5W
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6741'	12. COUNTY OR PARISH McKinnley
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Soud and Casing</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-10-85 Spudded 12-1/4" hole at 1:45PM. Ran 2 jts of 9-5/8", 36# K-55 casing, a total of 91.35' set at 103'. Cemented with 125 sks of class B cement w/ 2% CaCl<sub>2</sub> and 1/4# Flo-seal/sk Circulated cement to the surface. Plug down 5:30 PM.

1-11-85 Pressure tested casing and BOP(pipe & blind rams) to 600psi.

1-14-85 Ran 82 jts of 7", 23#, K-55 casing and cemented with 490 sks of 50:50 Pozzalon cement w/ 2% gel followed by 50 sks of cl B cement.( 691 cu.ft.) Plug down 12:45 noon. A total of 3473.01' set at 3484.51' Ran temperature survey and found top of cement at 1000'. Bumped plug on displacement to 1500 psi

1-16-85 Ran 16 jts of 4-1/2", 10.5#, J-55 casing as liner and cemented at 3984' with the top at 3318'. Total liner lenght 665.75'. Cemented with 70 sks of cl B cement. Plug down 1:45 PM. Reversed cement off top of liner. Released rig. Waiting on completion tools. 830S.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1985

OIL CON. DIV.

DATE 1-22-85

DISPATCHED FOR RECORD

FEB 08 1985

FARMINGTON RESOURCE AREA

RV

\*See Instructions on Reverse Side

NMCC