

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0254488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat Blackeye MV

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

SE NE sec 30, T20N
R9W

12. COUNTY OR PARISH

McKinley

13. STATE

N.M.

19. ELEV. CASINGHEAD

6451

23. INTERVALS DRILLED BY

1150'

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESV. ☐

2. NAME OF OPERATOR

Geo Engineering, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2966, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FNL, 340 FEL, sec 30, T20N, R9W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

3-24-85

16. DATE T.D. REACHED

4-5-85

17. DATE COMPL. (Ready to prod.)

4-17-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6450 GL

20. TOTAL DEPTH, MD & TVD

1150'

21. PLUG. BACK T.D., MD & TVD

1150'

22. IF MULTIPLE COMPL., HOW MANY*

N.A.

23. INTERVALS DRILLED BY

1150'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

585-592

1091-1096

Mesaverde

936-943

26. TYPE ELECTRIC AND OTHER LOGS RUN

Western Wireline, SP, Gamma, Res.

27. WAS WELL CORED

No.

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	40#	120'	8 3/4"	35 cu. Ft.	-0-
4 1/2"	10#	1150	6 3/4"	250 cu. Ft.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	GREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1146	NONE

31. PERFORATION RECORD (Interval, size and number)

585-592 w/ 2 shots / Foot

936-943 w/ 2 shots / Foot

1091-1096 w/ 2 shots / Foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

No acid or frac on
perfs.

33. PRODUCTION

DATE FIRST PRODUCTION 4-17-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 3/8" Down hole pump.				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-19-85	HOURS TESTED 24	CHOKE SIZE NONE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 40	GAS—MCF. TSTM	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 40	GAS—MCF. TSTM	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N. A.

TEST WITNESSED BY

J.W. Law

35. LIST OF ATTACHMENTS

Log and deviation survey previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. M. S. Law

TITLE

Petroleum Engineer

DATE

5-13-85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

JL

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesoverde (Menefee)	Surf.	T. D. 1050 1150	sand and shale			