

**API NUMBER** 30-031-20880  
**OPERATOR NAME** Robert M. Wilkinson  
**PROPERTY NAME** Jaco  
**SECTION 32** TOWNSHIP 20N  
**FOOTAGE** 500FNL-610FWL

**WELL NUMBER** #60

**RANGE** 09W

Sur Csg OD	XX	XX	XX	XX
SUR CSG TD	XX	XX	XX	XX
SUR CSG WT	XX	XX	XX	XX
TOP OF CMT	XX	XX	XX	XX
ACTUAL	XX	XX	XX	XX
CACULATED	XX	XX	XX	XX
PROD CSG OD	XX	XX	XX	XX
PROD CSG TD	XX	XX	XX	XX
PROD CSG WT	XX	XX	XX	XX
TOP OF CMT	XX	XX	XX	XX
ACTUAL		XX	XX	
CACULATED		XX	XX	
PERF TOP		XX	XX	
PERF BOTTOM		XX	XX	
PACKER		XX	XX	
TYPE OF PLUG		XX	XX	
CIBP & CMT		XX	XX	
CMT		XX	XX	
		XX	XX	

**PROPOSED PLUGGING OPERATION**

APD approved for 6 3/4" hole 4 1/2 10.5 csg @ 1100' using 200 sx cement

\*spudded about 4-10-85 and was drilling @ approxiamely 800' on 4-11-87\*

\*\*\*\*\*No pipe or cementing records on file\*\*\*\*\*

MIRU, NUBOP, RIH w/ work string, drill to new formation, design cementing procedure

**Close pits according to guidelines: Clean and level location**

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	X	First Delivery	11-9-92	Date	Initial Potential
Reconnection		First Delivery		Date	Initial Potential
Disconnection				Date	Initial Potential

for delivery of gas from the

Operator

H. J. LOE B. FEDERAL

Lease

Meter Code	191-151	Site Code	3	Well No.	M	Unit Letter	S-T-R
							23-29N-12W

FULCHER KUTZ PICTURED CLIFFS

Pool

was made on

Date

AOB \_\_\_\_\_  
Choke \_\_\_\_\_

OCD use only

County \_\_\_\_\_

Land Type \_\_\_\_\_

Liq. Transporter \_\_\_\_\_

FILING INSTRUCTIONS:

Each transporter of gas from a prorated gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 1135, and R-8170 as amended.

Transporter

*Mark Kramer*

Signature of Transporter Representative

MARK KRAMER, PRODUCTION SUPERVISOR

Printed Name and Title

P.O. Box 810 Farmington NM. 87499-0810  
Address and Telephone Number 326-2657

**RECEIVED**  
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DIST. 3



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

August 9, 1984

TONEY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Robert M. and Marjorie M. Wilkinson  
17319 Rayen St.  
Northridge, Ca. 91325

Re: \$50,000 Blanket Plugging Bond  
Robert M. and Marjorie M. Wilkinson,  
Principal; Allied Fidelity, Surety  
Bond No. AC038581

Dear Mr. and Mrs. Wilkinson:

The Oil Conservation Division hereby approves  
the above-captioned blanket plugging bond  
effective this date.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Hobbs, Artesia, Aztec

Allied Fidelity  
8945 N. Meridian St.  
Indianapolis, In 46260

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DIST. 3

COPY/P2A

30-031-20880

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPROVAL EXPIRES 10-10-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED

5A. Indicate Type of Lease  
STATE  FEDERAL

5. State Oil & Gas Lease No.  
K2462

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

c. Name of Operator

ROBERT M. WILKINSON

d. Address of Operator

7319 RAVEN NORTHRIDGE, CALIFORNIA 91325

e. Location of Well

UNIT LETTER D LOCATED 500 FEET FROM THE NORTH LINE

610 FEET FROM THE WEST LINE OF SEC. 32 TWP. 20N RGE. 9W NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
JACO

9. Well No.  
60

10. Field and Pool, or Wildcat  
BLACK EYE MV

12. County  
MC KINLEY

19. Proposed Depth  
1200'

19A. Formation  
MENEFFEE

20. Rotary or C.T.  
ROTARY

f. Elevations (Show whether DF, RT, etc.)  
6522 GL

21A. Kind & Status Plug. Bond  
BLANKET

21B. Drilling Contractor  
GEO ENGR. INC.

22. Approx. Date Work will start  
4-12-85

AC 038541  
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>6 3/4"</u>	<u>4 1/2"</u>	<u>10.5 #</u>	<u>1100'</u>	<u>200</u>	<u>SURFACE</u>

RECEIVED

APR 10 1985

AMENDED WELL LOCATION

OIL CON. DIV

DIST OPERATOR PROPOSED TO DRILL THIS WELL TO TEST THE MENEFFEE SANDS & OBTAIN DATA FOR WATER FLOOD EVALUATION. WATER BASE MUD WILL BE USED TO REMOVE CUTTINGS. SP & RESISTIVITY & GAMMA RAY LOGS WILL BE RUN & SELECTED INTERVALS WILL BE CORED

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Subscriber certifies that the information above is true and complete to the best of my knowledge and belief.

Subscribed by J.M. Low Title PETROLEUM ENGINEER Date 4-8-85

(This space for State Use)

PROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE APR 10 1985

REASONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

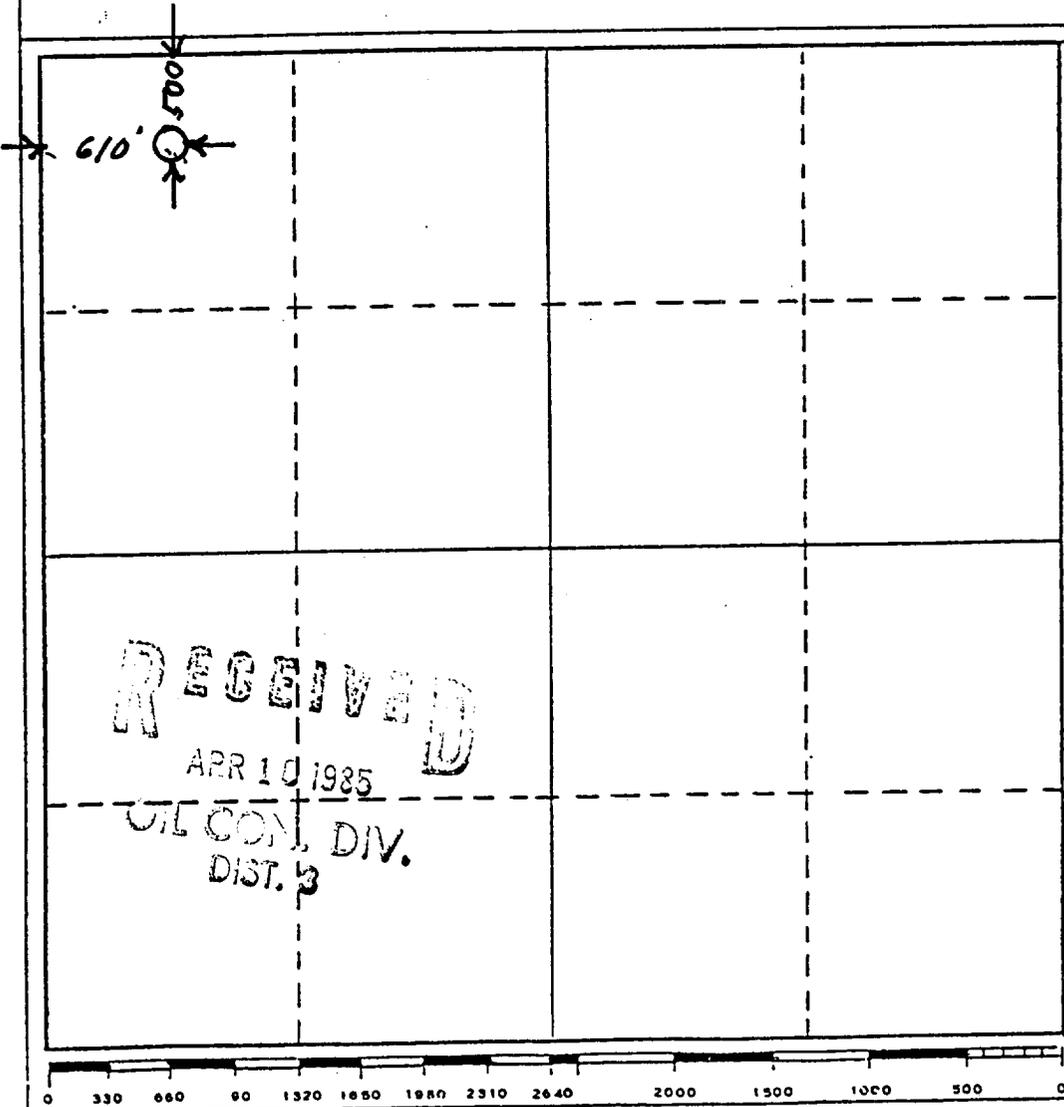
Operator <b>ROBERT M. WILKINSON</b>			Lease <b>STATE JACO</b>		Well No. <b>60</b>
Unit Letter <b>D</b>	Section <b>32</b>	Township <b>20 NORTH</b>	Range <b>9 WEST</b>	County <b>MC KINLEY</b>	
Actual Footage Location of Well: <b>500</b> feet from the <b>NORTH</b> line and <b>610</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>6522</b>	Producing Formation <b>MENEFFEE</b>	Pool <b>BHUCKEYE M/V</b>	Dedicated Acreage: Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**JAMES W. LAW**  
Position  
**PETROLEUM ENGR.**  
Company  
**GEO-ENGR. INC.**  
Date  
**4-8-85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**3-2-85**  
**B Jack Callahan**  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.  
**4051**



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

April 23, 1987

Mr. Robert M. Wilkinson  
P.O. Box 3659  
Northridge, CA 91323

Re: Jaco #60 D-32-20N-09W

Dear Mr. Wilkinson:

The referenced well has been drilled and no reports have been filed as required by our rules and regulations.

You are hereby directed to immediately file the required reports in order to avoid fines and shut-ins.

Sincerely,

A handwritten signature in black ink, appearing to read "Frank T. Chavez".

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well File  
Operator File

May 26, 1987

Mr. Frank T. Chavez  
District Supervisor  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: Jaco #60 D-32-20N-09W

Dear Mr. Chavez:

We contracted with Geo-Engineering to drill the above well and to file all required reports.

Since it is evident that they did not do so and we cannot get any satisfaction from them regarding their responsibilities in this matter, we will do all we can to file the necessary reports.

Please advise of the reports needed and send us the necessary forms. We will fill them out to the best of our ability.

Very truly,



Robert M. Wilkinson

RMW:m  
copy: Morris B. Jones

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MAY 29 1987  
OIL CON. DIV.  
DIST. 3



CONSULTING PETROLEUM ENGINEERS

FIRST INTERSTATE BLDG. SUITE 1223

ALBUQUERQUE, NEW MEXICO 87102

MORRIS B. JONES  
PRESIDENT

TELEPHONE  
505 - 247-8393

June 2, 1987

Mr. Frank Chavez, Supervisor Dist.#3  
State of New Mexico, Energy and Minerals Dept.  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RE: Temporarily Abandon Well,  
Jaco #60, D-32-20N-9W,  
McKinley Co., N.M.

Dear Mr. Chavez:

Attached is a C-103(Sundry Notice on Wells) on the above well operated by Mr. Robert M. Wilkinson. This well has 4½" casing at the surface and has been temporarily abandoned.

Mr. Wilkinson entered into a contract with Geo-Engineering to drill and complete or plug this well and to file all required reports with the Oil Conservation Division. Evidently these reports were not filed and Mr. Wilkinson has no information on this well other than that shown on the attached C-103.

Mr. Wilkinson is desirous of completing the records on this well to your satisfaction. Please advise me of the additional information and procedures that you will require.

Yours truly,

A handwritten signature in black ink, appearing to read "Morris B. Jones", is written over a horizontal line. The signature is fluid and cursive.

Morris B. Jones

MBJ:eh  
Attachment

CC: Mr. Robert M. Wilkinson  
P. O. Box 7456  
Northridge, CA. 91327

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JUN-3 1987  
OIL CON. DIV  
DIST. #

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K2462
7. Unit Agreement Name
8. Farm or Lease Name JACO
9. Well No. 60
10. Field and Pool, or Wildcat Blackeye MV
12. County McKinley

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
Robert M. Wilkinson and Marjorie M. Wilkinson

3. Address of Operator  
Brana Corp., 320 Gold Ave. S.W. Suite 1223, Albuquerque, NM 87102

4. Location of Well  
UNIT LETTER D, 500 FEET FROM THE North LINE AND 610 FEET FROM  
THE West LINE, SECTION 32 TOWNSHIP 20N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6522 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded about April 10, 1985 and was drilling at approximately 800' on April 11, 1987.  
Well has been temporarily abandoned.

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JUN - 3 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Morris B. Jones* TITLE Morris B. Jones, Engineer. DATE June 2, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN - 3 1987

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

June 9, 1987

Robert M. & Marjorie M. Wilkinson  
P.O. Box 7456  
Northridge, CA 91327

Re: Jaco #60 D-32-20N-9W

Dear Mr. and Mrs. Wilkinson:

Please file a notice of intention to drill (form C-101 & C-102) for the referenced well. This will allow us to have the appropriate documentation. Mr. Jones has already supplied a sundry notice on the actual drilling.

I have talked to Mr. Jones and due to the circumstances surrounding the drilling of this well he will continue to file the appropriate reports as information is available.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well File  
~~Operator File~~

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

June 20, 1990

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Robert M. and Marjorie M. Wilkinson  
17319 Rayen Street  
Northridge, Ca. 91325

Re: \$50,000 Blanket Plugging Bond  
Robert M. and Marjorie M. Wilkinson,  
Principal; Allied Fidelity, Surety  
Bond No. AC038581

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JUN 21 1990  
OIL CON. Div.  
DIST. 3

Dear Mr. and Mrs. Wilkinson:

In reviewing our files I have discovered that your \$50,000 blanket plugging bond was issued by an insurance company which filed for bankruptcy. This bond, therefore, is no longer valid.

Since the Oil Conservation Division Rules and Regulations require that all operators have a current plugging bond on file, it will be necessary for you to replace this bond. Please file this replacement bond no later than July 23, 1990 so as not to be in violation of our rules.

If you have any questions, please feel free to contact me.

Sincerely,



DIANE RICHARDSON  
Administrator  
Bond Department