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MOITIONS OF APPROVAL, IF ANY:

#### OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

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#### STATE OF NEW MEXICO

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

June 20, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Robert M. and Marjorie M. Wilkinson 17319 Rayen Street Northridge, Ca. 91325

Re: \$50,000 Blanket Plugging Bond
Robert M. and Marjorie M. Wilkinson,
Principal; Allied Fidelity, Surety

Bond No. AC038581

DECEIVE D.
JUN2 1 1990

OIL CON. Dia

Dear Mr. and Mrs. Wilkinson:

In reviewing our files I have discovered that your \$50,000 blanket plugging bond was issued by an insurance company which filed for bankruptcy. This bond, therefore, is no longer valid.

Since the Oil Conservation Division Rules and Regulations require that all operators have a current plugging bond on file, it will be necessary for you to replace this bond. Please file this replacement bond no later than July 23, 1990 so as not to be in violation of our rules.

If you have any questions, please feel free to contact me.

Sincerely,

DIANE RICHARDSON

Administrator

Bond Department



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

August 9, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Robert M. and Marjorie M. Wilkinson 17319 Rayen St. Northridge, Ca. 91325

> Re: \$50,000 Blanket Plugging Bond Robert M. and Marjorie M. Wilkinson, Principal; Allied Fidelity, Surety Bond No. AC038581

Dear Mr. and Mrs. Wilkinson:

The Oil Conservation Division hereby approves the above-captioned blanket plugging bond effective this date.

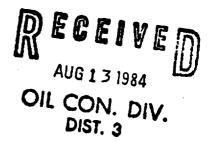
Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Hobbs, Artesia, Aztec

> Allied Fidelity 8945 N. Meridian St. Indianapolis, In 46260



NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State XX Fee.
OPERATOR			5/ State Oil & Gas Lease No.
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Robert M. Wilkinson  3. Address of Operator	A and Marjona M. W.	Kninson	9. Well No.
Brana Corp., 320 Go	old Ave. S.W. Suite 1223, A	lbuquerque, NM 87102	60
4. Location of Well		4	10. Field and Pool, or Wildcat
UNIT LETTER	500 FEET FROM THE North	LINE AND 610 FEET FROM	Blackeye MV
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mmmmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
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PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
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18. I hereby certify that the inform	mation shove is true and complete to the best	of my knowledge and belief.	
5.1			
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ים בנתחוב וו הוסיוט	/ FRALIK T. CHAVEZ	NUPERVISOR DISTRICT 報 3	JUN -3 1987
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#### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178

April 23, 1987

Mr. Robert M. Wilkinson P.O. Box 3659 Northridge, CA 91323

Re: Jaco #60 D-32-20N-09W

Dear Mr. Wilkinson:

The referenced well has been drilled and no reports have been filed as required by our rules and regulations.

You are hereby directed to immediately file the required reports in order to avoid fines and shut-ins.

Sincerely

Frank T. Chavez District Supervisor

FTC/dj

xc: Well File

Operator File

#### STATE OF NEW MEXICO

#### ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 9, 1987

Robert M. & Marjorie M. Wilkinson P.O. Box 7456 Northridge, CA 91327

Re: Jaco #60 D-32-20N-9W

Dear Mr. and Mrs. Wilkinson:

Please file a notice of intention to drill (form C-101 & C-102) for the referenced well. This will allow us to have the appropriate documentation. Mr. Jones has already supplied a sundry notice on the actual drilling.

I have talked to Mr. Jones and due to the circumstances surrounding the drilling of this well he will continue to file the appropriate reports as information is available.

Sincerely

Frank T. Chavez District Supervisor

FTC/dj

xc: Well File

Operator Title



# CONSULTING PETROLEUM ENGINEERS

MORRIS B. JONES PRESIDENT FIRST INTERSTATE BLDG. SUITE 1223
ALBUQUERQUE, NEW MEXICO 87102

TELEPHONE 505 - 247-8393

June 2, 1987

Mr. Frank Chavez, Supervisor Dist.#3
State of New Mexico, Energy and Minerals Dept.
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Temporarily Abondon Well, Jaco #60, D-32-20N-9W, McKinley Co., N.M.

Dear Mr. Chavez:

Attached is a C-103(Sundry Notice on Wells) on the above well operated by Mr. Robert M. Wilkinson. This well has  $4\frac{1}{2}$  casing at the surface and has been temporarily abandoned.

Mr. Wilkinson entered into a contract with Geo-Engineering to drill and complete or plug this well and to file all required reports with the Oil Conservation Division. Evidently these reports were not filed and Mr. Wilkinson has no information on this well other than that shown on the attached C-103.

Mr. Wilkinson is desirous of completing the records on this well to your satisfaction. Please advise me of the additional information and procedures that you will require.

Yours truly,

orris B. Jones

MBJ:eh Attachment

CC: Mr. Robert M. Wilkinson P. O. Box 7456 Northridge, CA. 91327 JUN = 3 1987
OIL CON DIV

May 26, 1987

Mr. Frank T. Chavez District Supervisor 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Jaco #60 D-32-20N-09W

Dear Mr. Chavez:

We contracted with Geo-Engineering to drill the above well and to to file all required reports.

Since it is evident that they did not do so and we cannot get any satisfaction from them regarding their responsibilities in this matter, we will do all we can to file the necessary reports.

Please advise of the reports needed and send us the necessary forms. We will fill them out to the best of our ability.

Very truly,

Robert M. Wilkinson

RMW:m

copy: Morris B. Jones

