## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and I	Reports on vivelis
. Type of Well Gas		API # (assigned by OCD) 30-031-20880 5. Lease Number
		6. State Oil & Gas Lease #
O Name of Operator		Fee
Name of Operator     Robert M. Wilkinson		7. Lease Name/Unit Name <b>Jaco</b>
		8. Well No.
3. Address & Phone No. of Operator		#60
c/o NMOCD, Rio Brazos Road, Aztec, NM 87410		9. Pool Name or Wildcat
4. Location of Well, Footage, Sec., T, R, M		10. Elevation:
500' FNL and 610' FWL	4D14	
NW, Section 32, T20N-R9W NN	1PM	
Type of Submission Notice of Intent	Type of Action X Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
_X_ Cubsequent Report	Casing Repair	Water Shut off
Final Abandonment	Altering Casing Other -	Conversion to Injection
13. Describe Proposed or Completed	Operations	
A-Plus Well Service plugged a Mineral and Natural Resource Contract Number 20-521-07	s Department, Oil Cons	ervation Division under
For details see the attached re	eport.	JUL 2002
SIGNATURE WILL IT		
SIGNATURE Milliam F. Clark, President	dent, A-Plus Well Service	June 30, 2002
ORIGINAL SIGNED BY E VIII	A b co sum an	1111 1000
(This space for State Use) Approved by	Title	L & GAS INSPECTOR, MST. # JUL 102002
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# A-PLUS WELL SERVICE, INC.

### P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Robert M. Wilkinson **Jaco #60** 500' FNL and 610' FWL, Section 32, T-20N, R-9W McKinley County, NM June 30, 2002 Page 1 of 1

Plug and Abandonment Report

#### **Cementing Summary:**

Plug #1 with 48 sxs cement inside casing from 854' to 233'.

Plug #2 with 40 sxs cement pumped down the 4-1/2" casing from 125' to surface, final squeeze pressure 600#.

### **Plugging Summary:**

- **6-05-02** MOL, slow due to very rough roads. Held JSA. RU. NU BOP and test. Line pit with poly film and fence. SDFD.
- 6-06-02 Held JSA. PU 3-7/8" tooth bit and 3' bit sub. Tally and PU 2-3/8" workstring and RIH. Tag fill at 751'. LD tongs. PU and RU swivel. Drill down to 848' circulating gel and chunks of cast iron in returns. Tubing pressured up to 1000# with the returns decreasing to a 1" stream on the casing valve line. Swivel started torquing up. LD 1 joint tubing, same result. LD 1 more joint tubing, same results. LD swivel and PU tongs. TOH with tubing and bit; not plugged. TIH pressure testing tubing to 2000# with bull plug on end, 9 joints at a time. Tubing tested OK. TOH with tubing. PU 3-7/8" bit with sub and TIH to 360'. Attempt to circulate hole clean, pressured up to 1000#. Remove 2" casing line and find hose and 2" ball valve plugged with pieces of cast iron. Clean out hose and valve and reconnect. Circulate well clean. TIH with tubing to 846' and tag. LD tongs. PU swivel and begin drilling. Drill down to 854' and observed cement in returns. C. Perrin, NMOCD, approved to begin plugging well. TOH with tubing and LD BHA. TIH with open-ended tubing to 854'. Attempt to pressure test 4-1/2" casing, leak ¾ bpm at 600#. Plug #1 with 48 sxs cement inside casing from 854' to 233'. TOH and LD tubing. SI well. SDFD.
- 6-10-02 Held JSA. Pressure test casing to 500# for 5 min, OK. RU A-Plus wireline truck. Tag cement at 229'. Perforate 3 squeeze holes at 125'. Attempt to establish circulation to surface. Pump into squeeze holes at 1-1/2 bpm at 500# to 600#, no surface circulation. Plug #2 with 40 sxs cement pumped down the 4-1/2" casing from 125' to surface, final squeeze pressure 600#. Shut in well and WOC. Open up BOP and found cement at surface. ND BOP. Dig out and cut off wellhead. Mix 8 sxs cement and install P&A marker. RD. MOL.
  - H. Villeneuva, NMOCD, was on location and approved all procedures.