

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL and 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Add zone	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 01 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached.

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 7/31/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]

MERRION OIL & GAS CORPORATION

POT MESA 1

660' FNL & 1980' FEL

Sec. 10, T20N, R6W

McKinley County, New Mexico

7/23/85 Moved in, rigged up Spartan Rig 3. Unset pump & pulled rods. Paraffin on rods. Nippled up BOP's. Tripped tubing in to 2952' KB. No fill at 2952'. Tripped out of hole. First four stands out, tubing drug a little. Rigged up Petro wireline & perforated Menefee @ 2748' - 54' KB w/ 3-1/8" casing guns, 4 shots/foot. Went to tag fill w/ gun. Could not get below 2900' KB. Got 3' deeper every time pulled up & dropped down. Soft fill. Rigged down Petro. Tubing has paraffin inside. Will hot oil. Shut down overnight. (RD)

7/24/85 Tripped in w/ Model R packer to 2722' KB. Hot oil tubing w/ 50 bbls oil from Canada Mesa 4 Gallup. Set packer & started swabbing. Swabbed tubing down in 4 runs - 8-1/2 bbls. Waited 1/2 hr & started test.

WAIT	RUN #	FLUID LEVEL	CUT	TOTAL FLUID
1/2 hr	5	2620'	80% brown oil	1/4 bbl
1/2 hr	6	2620'	100% oil	1/4 bbl
1/2 hr	7	2620'	100% oil	1/4 bbl
1/2 hr	8	2620'	100% oil	1/4 bbl
1/2 hr	9	2620'	100% oil	1/4 bbl

Unset packer & tripped out of hole. Tripped in w/ production string. Landed w/ 86 jts 2-3/8" tubing. Seating nipple at 2761' KB. Ran one 30' mud anchor & one 4' perforated sub. Ran 100 3/4" plain rods. Shut down. Need 10 rods to seat pump. (RD)

7/25/85 Added 10 more rods. Seated pump & started up. Rigged down, moved off. (RD)