Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ents or representations as to

5.	Lease	Designation	and	Senal	N
	NM-	-24964			

6. If Indian. Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	RY NOTICES AND REPORTS ON WELI	LS
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Do not use this form for proposals to drill or to deepen or recentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well XOil Well Gas Well Other 8. Well Name and No Pot Mesa No. 1 2. Name of Operator Merrion Oil & Gas Corporation 9. API Weli No. 30-031-20882 3. Address and Telephone No. 10. Field and Pool, or Explatory Area 610 Reilly Ave Farmington NM 87401 Pot Mesa Mesa Verde ph: (505) 327-9801 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State / 60 600' fnl & 1980' fel (nw ne) McKinley County, Section 10, T20N, R6W **New Mexico** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Recompletion New Construction XNotice of Intent Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Xother Resume Production Dispose Water Final Abandonment Notice tion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Merrion Oil & Gas had planned to resume production of this well by June 14, 1996, however, it produces gas to a central compressor. Merrion has recently purchased the McCollum #2 and plans to tie it to the central compression facility and purchase a compressor to accommodate the larger gas volume. Production will resume upon completion of downhole work on the McCollum #2 and upgrade of central compression facilities. Estimated completion date is October 4, 1996. OIL CON. DIV. DIST. 3 COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1 is true and correct Date 6/13/96 Connie Dinning Title Engineer (This space for Federal or State office use) Title Approved by PPROVED Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fierig

any matter within its jurisdiction.