**LEASE** 

NOO-C-14-20-5533

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Waiting on completion unit.

	Navajo Allotted
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
reservoir, Use Form 9–331–C for such proposals.)	
1. oil gas other	Indian ## /8 9. WELL NO. #4 ###
2. NAME OF OPERATOR	
James L. Ludwick	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesignated Mesaverde Alup  11. SEC., T., R., M., OR BLK. AND SURVEY OR
Box 70, Farmington, New Mexico 87499	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 18, T19N, R5W
below.) AT SURFACE: 2310' FSL 330' FWL Sec. 18	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	McKinley New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
tter ott i ott ovilett entre	6708 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0700 011
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL DECE	(NOTE: Report results of multiple completion or zone
MILITIDIE COMPLETE	•
CHANGE ZONES	L <b>4</b> 1985
ABANDON*	O CALCALT
(other) BUREAU OF LAN	ND MANAGEMENT PESOURCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Ran 7" new, 24# surface casing set at 90 feet ce B cement - circulated 1 cubic foot. Pressure to held okay.	emented with 40 cubic feet of class ested with 750 psi for 30 minutes –
Drilled 6 1/4" hole to 3375'. Ran 4 1/2" 10.5# 225 cubic feet class B cement tailed in with 125 circulated 3 cubic feet to surface.	casing set at 3375' cemented with 5 cubic feet class B w/2%CaCl -
Plug down @ 7:00 p.m. 4/26/85. Tested to 2500 p	psi for 30 minutes – held okay.