

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		15. DATE SPUDDED		16. DATE T.D. REACHED	
2. NAME OF OPERATOR James L. Ludwick c/o Ned Dollar, Agent		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
3. ADDRESS OF OPERATOR P. O. Box 399 Aztec, NM 87410		19. ELEV. CASINGHEAD		19. ELEV. CASINGHEAD	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 330' FWL Section 17, T19N., R5W. At top prod. interval reported below At total depth		20. TOTAL DEPTH, MD & TVD 1905'		21. PLUG, BACK T.D., MD & TVD 1796'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1584' - 1594' Mesa Verde		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE Yes ☒ No ☐	
26. TYPE ELECTRIC AND OTHER LOGS RUN No open hole Gamma Ray - Neutron		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) DIST. 3	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE None		SIZE 0		1584'-1594' PB 2 shots per ft. 1824'-32, 2 shots per ft. 1838'-48, 2 shots per ft. Swabbed dry.	
TOP (MD) ---		DEPTH SET (MD) ---		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
BOTTOM (MD) ---		SACKS CEMENT* --		DEPTH INTERVAL (MD)	
SCREEN (MD) --		AMOUNT AND KIND OF MATERIAL USED None		33.* PRODUCTION	
DATE FIRST PRODUCTION 6-25-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-25-85		HOURS TESTED 3		CHOKE SIZE 1"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 0	
WATER—BBL. 0		GAS—MCF. 350		WATER—BBL. 1/2	
OIL GRAVITY-API (CORR.) 0		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY J. L. Ludwick	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD	
SIGNED Ned Dollar		TITLE Agent		DATE July 1, 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse Pt. Lookout Chacra	510' 1905' Surface					